submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078885

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

Canyon Largo Unit

8. **Well Name & Number**
Canyon Largo U #252

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-20805

4. **Location of Well, Footage, Sec., T, R, M**
1150'FNL, 800'FEL, Sec.3, T-25-N, R-6-W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing in the subject well according to the attached procedure. Please provide surface stipulations.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (TF3) Title Regulatory Supervisor Date 2/1/01

no

(This space for Federal or State Office use)
APPROVED BY Title EOS Date 4/18/01
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Canyon Largo Unit 252

Dakota
1150' FNL & 800' FEL
Unit A Section 03, T25N, R06W
Latitude / Longitude: 36° 25.944' / 107° 26.8782'
DPNO: 4479301
Tubing Repair Procedure

Project Summary: The Canyon Largo Unit 252 was drilled in 1974. The tubing has not been pulled since originally drilled. The wireline report indicates there is a hole in the tubing, and it is not lifting liquid (see attached report). We propose to replace the 1-1/2" tubing with 2-3/8" tubing. Three month average production is 85 MCFD. Estimated uplift is 45 MCFD gross. Cumulative production is 1,585 MMCF

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The Dakota tubing is 1-1/2", 2.9#, Cl "A" set at 7350'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should at +/- 7453'. TOOH with 1-1/2" tubing. Lay down the 1-1/2" tubing. Visually inspect tubing for corrosion and scale build up. Notify Operations Engineer with findings.

4. Pick up 2-3/8", 4.7#, J-55 EUE tubing (new or yellow banded). If fill is encountered TIH with 3-7/8" bit and a watermelon mill with tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

5. TIH with an expendable check, a seating nipple, 1 jt 2-3/8", a 2' x 2-3/8" sub and ½ of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. Land tubing at approximately 7300'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: 1-31-01
Operations Engineer

Approved: Bruce D. Boyer 2-1-01
Drilling Superintendent

Operations Engineer: Tim Friesenhahn
326-9539 (Office)
326-8113 (Pager)

Sundry Required: YES / NO

Approved: 2-1-01
Regulatory Approval

Production Foreman	Ward Arnold	326-9846 (Office)	326-8303 (Pager)
Specialist:	Richard Lopez	320-6573 (Cell)	326-8681 (Pager)
Lease Operator:	Ed Goodwin	320-2585 (Cell)	326-8147 (Pager)

TJF/jks