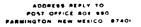
El Paso Natural Gas Company

El Paso, Texas 79978

January 28, 1974



Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301



Re: Application for Permit to Drill

Canyon Largo Unit #254

NE/4 Section 13, T-25-N, R-6-W

Basin Dakota

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location:

Water Well - SE/4 Section 3, T-25-N, R-6-W

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

A. D. Bucco

D. G. Brisco

Drilling Clerk

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

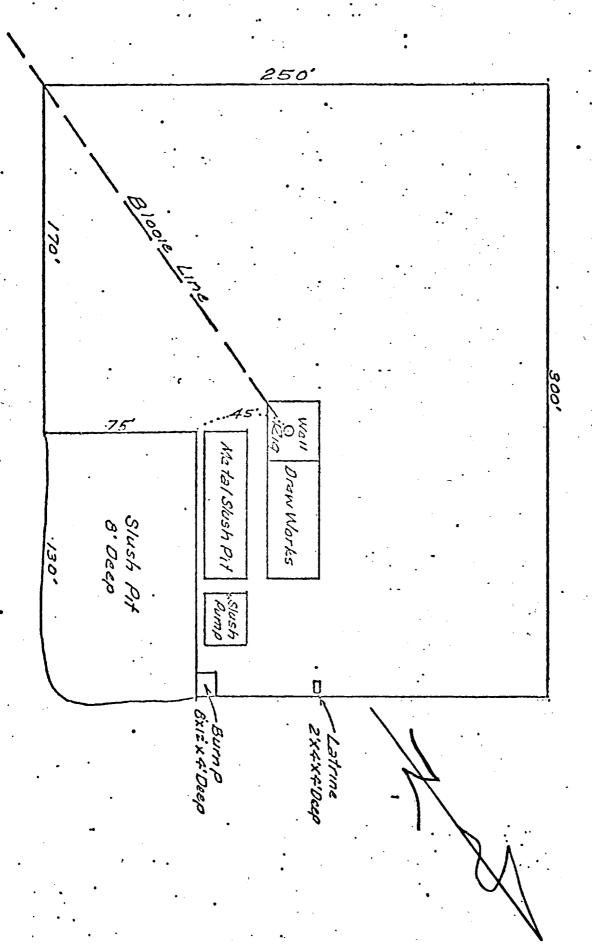
Form approved. Budget Bureau No. 42-R1425.

Budget Bureau No. 42-R142 30-039- 20807 5. LEASE DESIGNATION AND SERIAL NO.

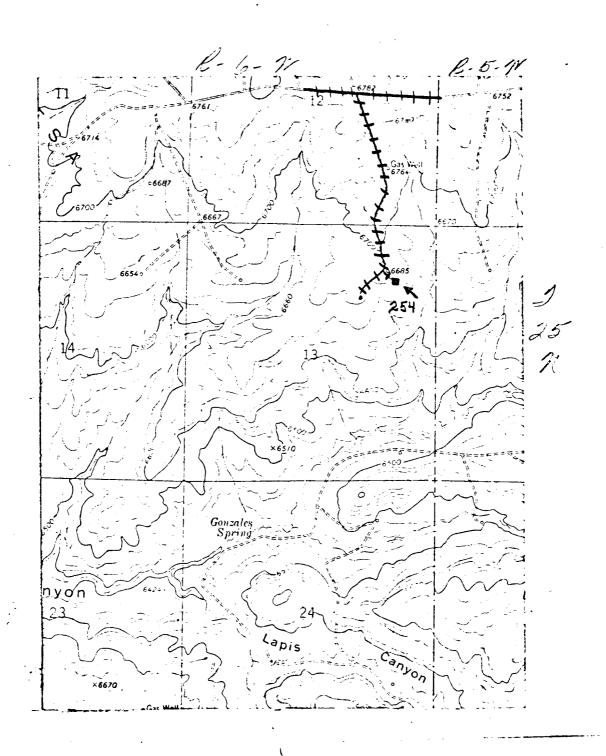
UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						SF 078884			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK DRI b. TYPE OF WELL OIL WELL C. WELL C. WELL 2. NAME OF OPERATOR	AS OTHER	DEEPEN			G BAC	к 🗆	7. UNIT AGREEMENT NAME Canvon Largo Unit 8. FARM OR LEASE NAME Canyon Largo Unit		
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR							9. WELL NO. 254		
PO Box 990, Farmington, NM 87401							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Basin Dakota		
At proposed prod. zone						-	Sec. 13, T-25-N, R-6-W		
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFICE				12. COUNTY OR PARISH 13. STATE Rio Arriba NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						OF ACRES ASSIGNED HIS WELL 320.00			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 7250'			20. ROTA	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		·		<u>'</u>	. * · ·	22. APPROX. DATE WOLK WILL START*		
6675'GL		PROPOSED CASI	NG AND	CEMENTING I	PROGRAM	- -	-		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEP	тн		QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3	3#	200		224	cu.ft. to circulate to surface		
8 3/4"	4 1/2"	10.5#&11.	6#	5410' 7250'		1900	cu.ft 2 stages		
1st stage - 35 2nd stage - 14 Selectively pe	asing Cementing 50 cu.ft. to cove 450 cu.ft. to coerforate and san ection 13 is dedi	er the Gallup ver the Ojo . dwater fract	Alamo	o formation ne Dakota fo		ion.			
N ABOVE SPACE DESCRIBE one. If proposal is to o reventer program, if any	irill or deepen direction	proposal is to deep ally, give pertinent	oen oe p	ON. CON	ta on pres	sent prodo measured	uctive zone and proposed new productive land true vertical depths. Give blowout		
BIONED LL. M. Getting Clerk TITLE Drilling Clerk				rk	January 28, 1974				
(This space for Feder	al or State office use)								
PERMIT NO.				APPROVAL DATE		,			
APPROVED BY CONDITIONS OF APPROVA	AL. IF ANY	ТІТ	'LB			<u> </u>	DATE		
SOUPERIONS OF AFFRUVA	-w, #F Act .								

		All distances must be from		of the Section	1.		
<u></u>	ASO NATURAL G	CANYON LARGO	TINU C	(SF-078884)) Well No. 254		
Unit Letter	Section 13	Township 25-N	Range 6-W	County	RIO ARRII	BA	
Actual Footage Loc 1150	ation of Well: feet from the	NORTH line and	850	feet from the	EAST	line	
Ground Level Elev. 6675	Producing For	mation P. AKOTA	∞1 BASIN	DAKOTA		Dedicated Acreage: 320.00 Acres	
1. Outline th	e acreage dedica	ted to the subject well	by colored penci	l or hachure	marks on the		
2. If more than one lease is dedicated to the well, outline each and id with the rest interest and royalty).							
3. It more that dated by c	in one lease of d ommunitization, u	ifferent ownership is dec initization, force-pooling	dicated to the we etc?	ll, have the	interests of a	all owners been consoli-	
X Yes	☐ No If an	nswer is "yes," type of c	consolidation \sum	OIL CON.	C Vinitizat	ion	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
		N		~~~	ď	CERTIFICATION	
	į	Ø	130,		I hereby cer	tify that the information con-	
	1	Ø			A	n is true and complete to the nowledge and belief.	
	1	Ŋ			1 1 /	9 Duices	
	+	8		85 <u>0</u> ′_	Name Drilling	Clerk	
		Ŋ	i		Position El Paso	Natural GasCompany	
·					Company January	28, 1974	
		SECTION 13	! }		Date		
	1				K		
	1)	SF-078884		V	ertify that the well location	
	1	N	1	ľ	notes of ac	tual surveys made by me or pervision, and that the same	
	1	N N	1	·	is true and	correct to the best of my	
					knowledge	nd berier.	
	1	Ø	. 		Date Surviva		
	 	Ŋ	1	ŀ	\ <u> </u>	Y 16, 1974	
	1				and/or total		
0 330 660	90 1120 1650 1980	0 2310 2540 2000	1400 1000		Sertificate No.	1760	



Langen Large Unit #254 11294/1 Nov. 12, 3-25-11, R-6-11.



LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	
EXISTING	PIPELINES	
EXISTING	ROAD & PIPELIM	E
PROPOSED	ROADS	
	PIPELINES	+++
PROPOSED	RCAD & PIPELII	Œ ++