

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. Contract 35	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Clinton Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2434, Casper, Wyoming 82601				8. FARM OR LEASE NAME Jicarilla 35	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL, 990' FWL, Sec. 36, T25N, R5W At top prod. interval reported below same At total depth same				9. WELL NO. 2	
14. PERMIT NO. DATE ISSUED 6-10-74				10. FIELD AND POOL, OR WILDCAT Otero Gallup	
15. DATE SPUDDED 7-29-74				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36, T25N-R5W	
16. DATE T.D. REACHED 8-10-74				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 9-16-74				13. STATE N. Mex.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6798' GLM 6809' RBM				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6590'		21. PLUG, BACK T.D., MD & TVD 6548'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY X		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6182' - 6476' Gallup				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction - Laterolog - BHC Sonic GR - FDC - GR - Compensated Neutron - Formation density				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		23		491'	
5 1/2"		14#-15.5#		6582'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		350 sks Class "B" w/3% CaCl ₂		1-200 sks 'Lite' & 100 sks Class "B"	
7 7/8"		2-208 sks 'Lite'			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8"		6309'		PACKER SET (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6309'			
31. PERFORATION RECORD (Interval, size and number)					
6253'-70'					
6361'-68'					
6376'-86'					
6458'-68'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6253'-70'		500G. 15% acid - Frac all intervals			
6361'-86'		500G. 15% acid - w/9000#100SI) & 36,000# 20/40 &			
6458'-68'		500G. 15% acid - 49,000 gals gelled			
33. PRODUCTION					
DATE FIRST PRODUCTION 9-25-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping '1 1/4" rod pump		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-13-74		HOURS TESTED 24		CHOKE SIZE 18	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 18	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
18		tstm		0	
OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)	
41		41		41	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel					
35. LIST OF ATTACHMENTS All logs listed in #26 - Geologists log - Deviation surveys					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>H. P. Harris</u> TITLE <u>Production Engineer</u> DATE <u>October 15, 1974</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Yamake in Tape

PC. 2845

Coff House. 4438.

Pl. Lookout 5070

Ballup 6182