

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078912

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith Unit

8. FARM OR LEASE NAME

Lindrith Unit

9. WELL NO.

77

10. FIELD AND POOL, OR WILDCAT

South Blanco P. C.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 12, T-24-N, R-3-W  
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

900'S, 1700'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7070' GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-12-74 Tested surface casing; held 600#/30 minutes.

08-16-74 TD 3374'. Ran 125 joints 2 7/8", 6.4#, H-40 production casing, 3363' set at 3374'. Baffle sat at 3363'. Cemented with 130 cu. ft. cement. WOC 18 hours. Top of cement at 2400'.

09-25-74 Tested casing to 4000#--OK.  
PBSD 3363'. Perf'd 3306-34' with 14 shots per zone. Frac'd with 34,000# 10/20 sand and 34,010 gallons treated water. Dropped no balls. Flushed with 840 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. G. Brisco*

TITLE Drilling Clerk

DATE September 27, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side