Form 9-331 (May 1963)

16.

## UNITED STATES DEPARTMENT OF THE INTERIOR verse side)

SUBMIT				
(Other I		uctions	on	re-
vorce aids	• )			

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF078909
101010202

GEOLOGICAL SURVEY					
CHNIDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for pro- Use "APPL	posals to drill or to deepen or plug back to ICATION FOR PERMIT—" for such proposals.	a different reservoir.	7. UNIT AGREEMENT NAME
OIL GAS WELL X OTHER  2. NAME OF OPERATOR E1 Paso Natural Gas 3. Address of Operator			Lindrith Unit 8. FARM OR LEASE NAME Lindrith Unit 9. WELL NO.
P. O. Box 990, Farmi Location of Well (Report location See also space 17 below.) At surface  1150'S, 990'W	n clearly and in accordance with any State i		58  10. FIELD AND FOOL, OR WILDCAT  SOUTH Blanco P. C.  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 20, T-24-N, R-2-W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, 7095' GL	, etc.)	Rio Arriba New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

	CHECK & thhigh and a second			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT BHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  (Note: Report results of mu Completion or Recompletion for	tepert and nog form.)
			nontinent dates includ	ing estimated date of starting

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - Tested surface casing; held 600#/30 minutes. 07-21-74
  - TD 3160'. Ran 117 joints 2 7/8", 6.4#, H-40 production casing, 3149' 07-24-74 set at 3160'. Baffle set at 3150'. Cemented with 154 cu. ft. cement. WOC 18 hours. Top of cement at 2275'.
  - Tested casing to 4000#--OK. 09-25-74 PBTD 3150'. Perf'd 3070-94' with 12 shots per zone. Frac'd with 30,000# 10/20 sand and 32,350 gallons treated water. Dropped no balls. Flushed with 820 gallons water.

10. I havely certify that the foregoing is true and correct		
18. I hereby certify that the foregoing is true and correct  SIGNED	TITLE Drilling Clerk	DATE September 27, 19
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE