El Paso Matural Gas Company 30-039-20831

El Paso, Texas 79978

June 20, 1974

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill

Canyon Largo Unit #270

SE/4 Section 20, T-25-N, R-6-W

Ballard Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Superior Water Hole #1, NWNW 4-25-6.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

A. G. Bucco

D. G. Brisco Drilling Clerk

pb

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

	Bureau	42-R1423
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DEPARTMENT	OF	THE	INTERI	OR

30-039-2*0*931 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF 078882 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN [DRILL IX Canyon Largo Unit b. TYPE OF WELL SINGLE ZONE MULTIPLE 8. FARM OR LEASE NAME MELT [OTHER Canyon Largo Unit 2. NAME OF OPERATOR 9. WELL NO. El Paso Natural Gas Company 270 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Ballard Pictured Cliffs 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 1550'S, 1850'E Sec. 20, T-25-N, R-6-W At proposed prod. zone NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE NM Rio Arriba 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 160.00 (Also to nearest drig, unit line, if any) 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2790' Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6742'GR 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 106 cu.ft. to circulate 8 5/8" 24.0[#] 120' 12 1/4" 2790' 259 cu. ft. to cover Ojo Alamo 6 3/4" <u>2 7/8''</u> 6.4#

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The SE/4 of Section 20 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.			
81GNED A G. Busco	TITLE	Drilling Clerk	DATE June 20, 1974
(This space for Federal or State office use)			
PERMIT NO.	APPROV	AL DATE	
APPROVED BY CONNETTONS OF APPROVAL, IF ANY:	TITLE		DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

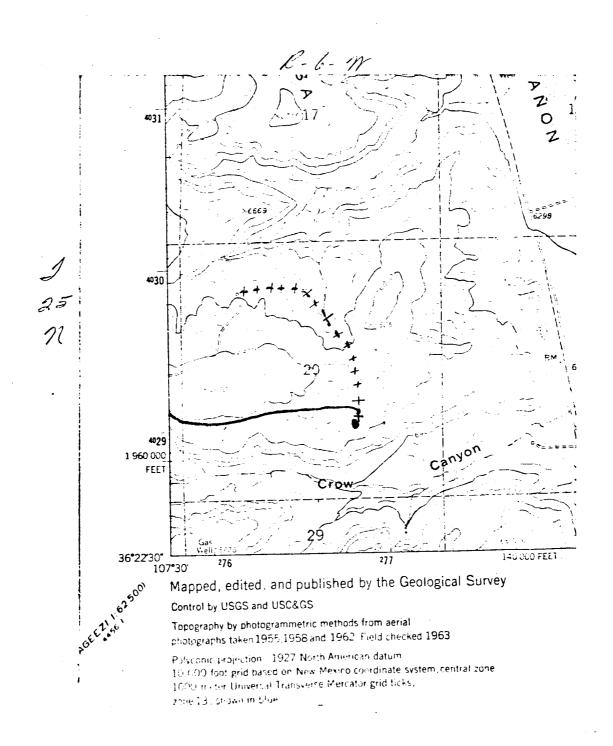
Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

BL PASO NATURAL GAS COMPANY BL PASO NATURAL GAS COMPANY CANYON LARGO UNIT (SF-078882) Township 20 Township 25 NORTH Renge 6 WEST RIO ARRIBA Actual Footnespe Location of Well 1550 feet from the SOUTH line and 1850 feet from the EAST Froducing Formation 6742 Froducing Formation 6742 REALLARD FICTURED CLIFFS BALLARD FICTURED CLIFFS BALLARD FICTURED CLIFFS 160.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have by certify that the information contained bearing its true and complete to the best of my knowledge and belief. Macro Position El Paso Natural Gas Co. Company June 20, 1974
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I hereby certify that the well location shown on this plat was plotted from field
SF-078882 Snown on this plat was profred from field
under my supervision, and that the same
is true and correct to the best of my
1850' knowledge and belief.
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and/or Land Cities O. France

-ANYON LARGO UNIT 270

Burn pit 8'x12'X4'deep Jerrine Jerp Pump Steel Mud pits Reserve S Fit 50



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