NO. OF COPIES RECEIVED		5	
DISTICIBUTIO	DИ		<u> </u>
SANTA FE		1	
FILE			/
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		<u> </u>
OPERATOR		L	
PROBATION OFFICE		l'	1

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator E1 Paso Natural Gas Co Address P. O. Box 990, Farming	AUTHORIZATION TO TRA	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS		
1	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	j j		
***	Line of Section 20 To	1550 Feet From The S Lin	6W , NMPM, Rio Ar	riba County		
	Name of Authorized Transporter of CI El Paso Natural Gas CO Name of Authorized Transporter of CI El Paso Natural Gas CO If well produces oil or liquids, give location of tanks.	ompany I or Condensule (A) I ompany I or Dry Gas (X) I ompany Unit Sec. Twp. Rge. J 20 25N 6W	P. O. Box 990, Farming Address (Give address to which approv P. O. Box 990, Farming Is gas actually connected?	ton, NM 87401 ted copy of this form is to be sent) ton, NM 87401		
IV.	If this production is commingled w COMPLETION DATA Designate Type of Complete	ith that from any other lease or pool, Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded 08-09-74	Date Compl. Ready to Prod. 10-09-74	Total Depth 2753 Top X!!/Gas Pay	P.B.T.D. 2742 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 6742 GL Perforations 2670-80', 2700-16'	Name of Producing Formation Pictured Cliff	2670	Tubingless Depth Casing Shoe 2753'		
	2070-80 , 2700 10		D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	106 cu. ft.		
	12 1/4"	8 5/8'' 2 7/8''	2753'	259 cu. ft.		
		Tubingless				
V.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	TA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) [New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL	AC WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			OIL CONSERVATION COMMISSION APPROVED			
			ByOriginal Signe.	BYOriginal Signon by Thomas C. Arnold TITLE SUPERVISOR DIST. #3		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

A.B.	Bucco	
	(Signature)	
Drilling Clerk		

October 15, 1974

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.