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Ì	SANTA FE		/	
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١	INANSPORTER	GAS		Ĭ
	OPERATOR			
	PRORATION OFFICE		7	

December 17, 1974

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
- }	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	A3				
	TRANSPORTER OIL							
	GAS /							
	OPERATOR /							
1.	PROBATION OFFICE							
	P. O. Box 990, Farmington, NM 87401							
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of:							
	Recompletion Oil Dry Gas							
	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name							
	and address of previous owner							
H. DESCRIPTION OF WELL AND LEASE								
	Lease Name	Well No. Pool Name, Including Fo		-				
	Canyon Largo Unit	261	State Federa	SF078886				
	Location							
	Unit Letter L : 1715 Feet From The S Line and 1115 Feet From The W							
	Line of Section 21 Tov	vnship 24N Range	6W , NMPM, Rio A	rriba County				
			_					
III.	DESIGNATION OF TRANSPORT	or Condensate V	S Address (Give address to which appro-	ved copy of this form is to be sent)				
				i				
	El Paso Natural Gas Co	Singhead Gas or Dry Gas X	P O Box 990 Farming Address (Give address to which appro	ded copy of this form is to be sent)				
	El Paso Natural Gas Co	ompany	P. O. Box 990, Farmin	gton, NM 87401				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	en				
	give location of tanks.	L 21 24N 6W						
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:					
14.	V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv.							
	Designate Type of Completic		X Total Depth	P.B.T.D.				
	Date Spudded	Date Compl. Ready to Prod.		2508!				
	07-26-74 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth				
	6974' GL	Pictured Cliff	2436	Tubingless Depth Casing Shoe				
	Perforations			2519 '				
	2436-56'	TURING CASING AND	CEMENTING RECORD	2313				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			135! GL	106 cu. ft.				
	12 1/4" 6 3/4"	8 5/8'' 2 7/8''	2519'	223 cu. ft.				
		Tubingless						
	The state of the s	OP ATTOWARTE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ONE Date of Test Other Testers Other Testers								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gus	,,,, e.c.,,				
		Tubing Pressure	Casing Pressure	Choke Size				
	Length of Test							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF				
				A. \				
	CAC WELL							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	431	3 hours	Casing Pressure (Shut-in)	Chore Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	699	3/4"				
	Calc. A.O.F.							
VI	. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION COMMISSION DEC 23 1974					
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED					
		with and that the information given e best of my knowledge and belief.						
	above is true and complete to th	o near or mit amagraabs and parrage						
	. 1							
	11 4 6							
	A. D. Succe	nature)						
	Drilling Clerk	······································	tests taken on the well in acc	cust be filled out completely for allow-				
		itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. able on new and recompleted wells.