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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Lindrith Unit
8. Farm or Lease Name Lindrith Unit
9. Well No. 81
10. Field and Pool, or Wildcat South Blanco PC
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

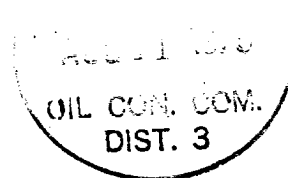
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator P. O. Box 990, Farmington, NM 87401
4. Location of Well UNIT LETTER <u>E</u> <u>1475</u> FEET FROM THE <u>N</u> LINE AND <u>800</u> FEET FROM THE <u>W</u> LINE, SECTION <u>12</u> TOWNSHIP <u>24N</u> RANGE <u>3W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6980' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-27-75 TD 3329'. Ran 104 joints 2 7/8", 6.4#, J-55 production casing, 3319' set at 3329'. Baffle set at 3318'. Cemented with 185 cu. ft. cement. WOC 18 hours. Top of cement at 2550'.

08-01-75 Tested casing to 4000#--OK.
PBTD 3318'. Perf'd 3169', 3170', 3189', 3190', 3233', 3234', 3271', 3272' with 8 holes. Frac'd with 35,000#--20/40 sand and 32,000 gallons treated water. Dropped no balls. Flushed with 795 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Brices TITLE Drilling Clerk DATE August 7, 1975

APPROVED BY Al Tensick TITLE RECORDING CLERK NO. 3 DATE Aug 1975
CONDITIONS OF APPROVAL, IF ANY: