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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____										7. Unit Agreement Name Lindrith Unit	
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name Lindrith Unit	
3. Name of Operator El Paso Natural Gas Company										9. Well No. 81	
4. Address of Operator P. O. Box 990, Farmington, NM 87401										10. Field and Pool, or Wildcat South Blanco PC	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1475</u> FEET FROM THE <u>N</u> LINE AND <u>800</u> FEET FROM _____										12. County Rio Arriba	
THE <u>W</u> LINE OF SEC. <u>12</u> TWP. <u>24N</u> RGE. <u>3W</u> NMPM											
15. Date Spud 07-21-75		16. Date T.D. Reached 07-26-75		17. Date Com'l. (Ready to Prod.) 09-16-75		18. Elevations (DF, RKB, RT, GR, etc.) 6980' GL		19. Elev. Casinghead			
20. Total Depth 3329'		21. Plug Back T.D. 3318'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3329		Cable Tools			
24. Producing Interval(s), of this completion -- Top, Bottom, Name 3169-3272' (PC)								25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run IES; FDC-GR; Temp. Survey								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		133'		12 1/4"		118 cu. ft.			
2 7/8"		6.4#		3329'		7 7/8 -		185 cu. ft.			
						6 3/4"					
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										Tubingless	
31. Perforation Record (Interval, size and number) 3169', 3170', 3189', 3190', 3233', 3234', 3271', 3272' with 8 holes.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
										3169-3272'	
										35,000#--sand; 32,000 gal wtr	
33. PRODUCTION											
First Production		Production Method (Flowing, gas lift, pumping -- Size and type) Flowing						Well Status (Prod. or Shut-in) Shut in			
Date of Test 09-16-75		Hours Tested 3 hours		Choke Size 3/4"		Prod'n. Per Test Period		Oil -- Bbl.		Gas -- MCF	
Flow Tubing Press.		Casing Pressure SI 1024		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF 270 AOF		Water -- Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By C. Rhames	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>[Signature]</u>				TITLE <u>Drilling Clerk</u>				DATE <u>October 1, 1975</u>			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

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FORMATION RECORD (Attach additional sheets if necessary)