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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Lindrith Unit
2. Name of Operator El Paso Natural Gas Company	8. Form or Lease Name Lindrith Unit
3. Address of Operator Box 990, Farmington, New Mexico 87401	9. Well No. 80
4. Location of Well UNIT LETTER M, 800 FEET FROM THE South LINE AND 1040 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 24-N RANGE 3-W	10. Field and Pool, or Wildcat So. Blanco P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 6935' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perf and Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-07-76 Tst. surface casing; held 600#/30 minutes.

10-10-76 T.D. 3204'. Ran 105 jts. 2 7/8", 6.4#, J-55 production casing, 3194' set @ 3204'. Baffle set at 3194'. Cemented with 163 cu. ft. cmt. WOC 18 hours. Top of cement at 2475'.

10-25-76 Tst. casing to 4000# - ok.  
PBSD 3194'. Perf'd 3111', 3121', 3139', 3148', 3158', 3164', 3170' with 1 shot per zone. Frac'd with 60,000#--10/20 sand and 52,000 gallons water. Dropped no sets of balls. Flushed with 760 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Drilling Clerk DATE October 26, 1976

Original Signed by A. R. Kendrick

SUPERVISOR LIST 83

OCT 27 1976

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: