

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Lindrith Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Lindrith Unit	
2. Name of Operator		9. Well No.	
El Paso Natural Gas Company		80	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 990, Farmington, New Mexico 87401		So. Blanco P.C.	
4. Location of Well		12. County	
UNIT LETTER <u>M</u> LOCATED <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1040</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>24-N</u> RGE. <u>3-W</u> NMPM		Rio Arriba	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9-30-76	10-10-76	11-15-76	6935' GL
19. Elev. Casinghead	25. Was Directional Survey Made		
	No		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3204	3194		0-3204
24. Producing Interval(s), of this completion - Top, Bottom, Name			27. Was Well Cored
3111 - 70 (PC)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
IES' FDC-GR; Temperature Survey			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	124' GL	12 1/4"
2 7/8"	6.4#	3204'	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
142 cu. ft.			
163 cu. ft.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
Tubingless Completion			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3111', 3121', 3139', 3148', 3158', 3164', 3170' with 1 shot per zone.		DEPTH INTERVAL 3111-3170	
		AMOUNT AND KIND MATERIAL USED	
		60,000# sd; 52,000 gal. wtr.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, Surge After frac gauge - 2211 MCF/D		Well Status (Prod. or Shut-in)
			Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
11-15-76			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
	SI 969		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
		Don Norton	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>A. G. Davis</u>		TITLE <u>Drilling Clerk</u> DATE <u>11-18-76</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depth reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3106	3106					
3106	3204	98	Pictured Cliffs				