CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

		NITED STATE INT OF THE I		IOR	reverse sto	le) ľ	30-039-20941
GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.  SF 078877
APPLICATION		T TO DRILL,		N. OR F	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK							7. UNIT AGREEMENT NAME
DR b. Type of Well	ILL 🗀	DEEPEN		PL	.UG BAC	K 📙	Canyon Largo Unit
oir 🗀 e	AS X OTHER		SIN	IGLE X	MULTIPL ZONE	<b>E</b> □	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	3777						Canyon Largo Unit
	ral Gas Comp	any					
3. ADDRESS OF OPERATOR  DO Poy 000 Formington NM 97401							259 10. FIELD AND POOL. OR WILDCAT
PO Box 990, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Ballard Pictured Cliffs
At surface 1680'N, 820'E							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone							Sec. 12, T-24-N, R-6-V
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST				OWNIGHT			NMPM 12. COUNTY OR PARISH   13. STATE
14. DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR PU	ST OFFICE	•			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)							Rio Arriba / NM
							160 00
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH			20. ROTAL	160.00 RY OR CABLE TOOLS
OR APPLIED FOR, ON TH			2340'		Rotar		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc	.)					22. APPROX. DATE WORK WILL START*
<sub>23</sub> 6534'GR					C PROCE		
		PROPOSED CASI				M. 	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I				106	QUANTITY OF CEMENT
12 1/4" 6 3/4"	<u>8 5/8''</u> 2 7/8''	6.		120'		106 cu. ft. to circulate	
0 0/ 4	2 // 6		<del>""</del>	# 2340'		236 cu. ft. to cover Ojo Alamo	
	!	1	ſ		ļ		
			_			_	
Selectively p	erforate and s	andwater frac	ture th	e Pictur	ed Cliffs	forma	ition.
The NE/4 of	Section 12 is	dedicated to th	ic woll	1			
THE INE/ 4 OF	Section 12 is t	ledicated to th	15 WC1.	l.	A CONTRACTOR OF THE PARTY OF TH	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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					VOIL (	ON. C	ом. /
						IST. 3	
IN ABOUT STACE DESCRIP	PRODUCED DROCEAN	If proposal is to dee	nen or ni	ng hack give	data on pr	esent produ	uctive zone and proposed new productive
zone. If proposal is to preventer program, if an	drill or deepen direc	tionally, give pertinen	it data on	subsurface	locations an	d measured	l and true vertical depths. Give blowout
24.	4 R.			D	<b>C1</b> ·		<b></b>
SIGNED A. S. SHICO		т	Drilling Clerk			DATE June 25, 1974	
(This space for Fede	eral or State office use	•)					
PERMIT NO.				APPROVAL DAT	TE		
APPROVED BY		т	TLE				DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 -Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. El Paso Natural Gas Company Canyon Largo Unit (SF-078877) 259 Unit Letter Section Township County 2LINRio Arriba Actual Footage Location of Well: feet from the North line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 6534 Pictured Cliffs Ballard Pictured Cliffs 160.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk Position 8201 El Paso Natural Gas Co. June 25, 1974 SF-078877 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 28 1974 under my supervision, and that the same is true and correct to the best of my knowledge and belief. OILICON, COM DIST. Date Surveyed TREASURE | LILL

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