ī.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL OPERATOR PROBATION OFFICE NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Form C-104 Supersedes pld C-104 and Effective 1-1-65			Supersedes Old C-104 and C-11		
	Operator El Paso Natural Gas Company					
	P. O. Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Oil Dry Gas					
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	Canyon Largo Unit	Well No. Pool Name, Including 258 Ballard PC	1	ind of Lease	Lease No.	
	Location Large Office	258 Ballard PC	S	tate,(Federal)or Fee	SF078874	
	Unit Letter A ; 910 Feet From The N Line and 1140 Feet From The E					
		ownship 24N Range	Cui	· · · · · · · · · · · · · · · · · · ·		
				Rio Arriba	2 County	
11.) 	Name of Authorized Transporter of Oi	RTER OF OIL AND NATURAL G. or Condensate [X]	AS Address (Character)			
i L	El Paso Natural Gas Company D. O. Port Oco. D.					
	of bly Gds Xi Address (blue address to which approved convict the form of the					
		El Paso Natural Gas Company [well produces oil or liquids. Unit Sec. Twp. Rge. Is gas actually connected? When W				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 6 24N 6W	Is gas actually connected?	When		
I	f this production is commingled wi	ith that from any other lease or pool,		<u>`</u>		
۷. ۲	COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	imber:		
	Designate Type of Completic	: X	New Well Workover	Deepen Plug Bo	Same Res'v. Diff. Res'v.	
- 1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D		
	03-21-75 Elevations (DF, RKB, RT, GR, etc.)	08-20-75 Name of Producing Formation	2343'	2333	•	
	6536' GL	Pictured Cliffs	Top Xil/Gas Pay	Tubing E	1	
_	Perforations	rictured Cilits	2248	Tubi	ngless	
L	14248', 2250' 2252' 2276! 2270! 2200!			1	1	
\perp	TUBING, CASING, AND CEMENTING RECORD					
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
-	12 1/4".	8 5/8"	143'	148 (ru. ft	
\vdash	7 7/8" and 6 3/4"	2 7/8"	2343'		u. ft	
		Tubingless				
_0	EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume o pth or be for full 24 hours)	f load oil and must be	equal to or exceed top allow-	
	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)		
L	ength of Test	Tubing Pressure	Casing Pressure	Chok• %	1/4/2	
A	ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas N	13 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity o 3 hours
Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size Calc. A.O.F. 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Drilling Clerk

III.

IV.

V.

August 28, 1975

(Title)

OIL CONSERVATION COMMISSION

SEP 8 APPROVED_ By Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filled for each cool in multiple