## UNITED STATES DEPARTMENT OF THE INTERIOR



BUREAU OF LAND MANAGEMEN	r HECHIVED	
Sundry Notices and Reports	on Wells	0
	5.	Lease Number SF-078874
1. Type of Well GAS	070 Farmington, 6.V	If Indian, All. or Tribe Name
	7.	Unit Agreement Nam
2. Name of Operator  BURLINGTON	JUL 2001	
RESOURCES OIL & GAS COMPANY	O PECAVED S	Canyon Largo Unit Well Name & Number
3. Address & Phone No. of Operator	V 951.3	Canyon Largo U #25
PO Box 4289, Farmington, NM 87499 (505) 326	-9700	<b>API Well No.</b> 30-039-20950
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
910'FNL, 1140'FEL, Sec.6, T-24-N, R-6-W, NMPM	11	Ballard Pict Cliff County and State
	± <b>.</b>	Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE, REPORT, OTHER	DATA
Type of Submission Type	of Action	
X_ Notice of IntentX_ Abandonment Recompletion		
Subsequent Report Plugging Ba	nck Non-Routine	Fracturing
Casing Repa		
Final Abandonment Altering Ca	sing Conversion t	.o injection
13. Describe Proposed or Completed Operations		····
It is intended to plug and abandon the sub procedure.	ect well according t	to the attached
14. I hereby certify that the foregoing is tr	ue and correct	
· · · · · · · · · · · · · · · · · · ·		
Signed Mancy Attnam Fittle Regula	tory Supervisor Da	te 6/15/01
(This space for Federal or State Office use)		
APPROVED BY Title CONDITION OF APPROVAL, if any:	Date	
CONDITION OF AFEKOVAL, II ally:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Canyon Largo Unit #258

AIN #4422601 **Ballard Pictured Cliffs** 910' FNL and 1140' FEL / NE, Sec. 6, T24N, R6W Rio Arriba County, New Mexico Lat 36.34730/ Long -107.50469 PLUG AND ABANDONMENT PROCEDURE

All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing Note: wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and 1. Burlington safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
- Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record 2. pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 24 7/8" RCN balls in additional water and monitor pressure and rate while pumping. Confirm that the perforations are taking water and there is not a casing leak. MIRU wireline unit. RIH with gauge ring to knock off ball sealers. RD wireline unit. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing workstring to plug the well.
- Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland, Ojo Alamo and Nacimiento 3. tops, 2280' - Surface'): Establish rate into PC perforations with water. Mix and pump 95 sxs cement (long plug, 50% excess) and bullhead cement down 2-7/8" casing, after pumping the first 15 sxs then release 5 RCN balls, do not displace cement down tubing. Double valve and shut in well. WOC. Tag cement.
- ND cementing valve and cut off wellhead. Fill 2-7/8" casing with cement as necessary. 4. install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: Orgenstions Engineer

Approved:

Tim Friesenhahn

Office - (326-9539)

Sundry Required: XES NO

Pager - (326-8113) Approved: Regulatory Procedure due to BLM 6/15/01

Lease Operator:

Joe Herrera Richard Lopez Cell: 320-2731

Pager: 949-2373

Specialist: Foreman:

Ward Arnold

Cell: 320-6573 Cell: 320-1689 Pager: 326-8681 Pager: 326-8303