## DISTRIBUTION

			CONSERVATION COMM FOR ALLOWABLE AND	ISSION	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	I.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS /	AUTHORIZATION TO TRA	ANSPORT OIL AND N	IATURAL GAS		
1.	OPERATOR / PRORATION OFFICE Operator					
	El Paso Natural Gas Con	El Paso Natural Gas Company				
	P. O. Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper box  New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Coude	= 1	explain)		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Canyon Largo Unit	268 Ballard PC	crmation	Kind of Lease State, (Federal) or Fee	SF078882	
		Feet From The N Lin	ne and1850	_ Feet From The	E	
	Line of Section 19 To	wnship 25N Range	6W , NMFM,	Ric	Arriba County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address t	which approved copy	of this form is to be sent)	
	El Paso Natural Gas Co	74	P. O. Box 990,	Farmington, N	•	
	El Paso Natural Gas Co		P. O. Box 990,	Farmington, N	M 87401	
	If well produces oil or liquids, give location of tanks.	G 19 25N 6W		: 		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
	Designate Type of Completic	$\operatorname{on} = (X)$	New Well Workover	1 1	ack   Same Resty. Diff. Resty.	
	Date Spudded 04-05-76	Date Compl. Ready to Frod. 07-29-76	Total Depth 2838†	2828		
	Elevations (DF, RKB, RT, GR, etc., 6809 GL	Name of Producing Formation PC	Top (X)/Gas Pay 2735	Tubi	Depth ingless Casing Shoe	
	2735', 2746', 2751', 2	O'CEMENTING RECOR	2838			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT	
	12 1/4''	8 5/8" 2 7/8"	121' GL 2838'		cu. ft.	
	0 3/4	Tubingless	2030			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volun	ne of load oil and must	be equal to or exceed top allow-	
	Oll. WELL able for this de  Date First New Oil Run To Tanks Date of Test		oth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Caeing Pressure	Check	SIR.	
	Actual Prod. During Tost	Otl-Bbis.	Water-Bbls.	/can		
	CAS WELL			/A	JG 3 1976	
	Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensate/MMCF	E-OH	Olisia COIN	
· ·	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	Sizo	
VI.	CERTIFICATE OF COMPLIANCE	CE	1	ONSERVATION (	COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ill sendrick			
			TITLE SUPPRISON TO THE			
	A. Guzes		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	(Signature) Drilling Clerk					
	August 02, 1976		able on new and recompleted wells.  Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.			
	(Da	,	Canarata Forms C-104 must be filed for each noot in multiply			