

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF078882

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Canyon Largo Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Canyon Largo Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401	9. WELL NO. 267
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790'S, 790'W	10. FIELD AND POOL, OR WILDCAT Ballard PC
14. PERMIT NO.	11. SEC., T., R., E., M., OR B.L. AND SURVEY OR AREA Sec. 18, T-25-N, R-6-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6897' GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

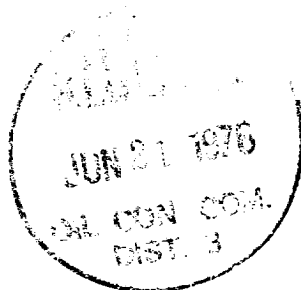
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-15-76 Tested surface casing; held 600#/30 minutes.

05-18-76 TD 2916'. Ran 108 joints 2 7/8", 6.4#, H-40 production casing, 2906' set at 2916'. Baffle set at 2906'. Cemented with 295 cu. ft. cement. WOC 18 hours. Top of cement at 1350'.

06-10-76 Tested casing to 4000#--OK. PBTD 2906'. Perf'd 2802', 2805', 2843', 2854', 2859', 2871' with 1 shot per zone. Frac'd with 39,000#--10/20 sand and 42,116 gallons treated water. Dropped no ball sets. Flushed with 756 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED A. P. QuisenberryTITLE Drilling ClerkDATE June 14, 1976

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side