

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						7. UNIT AGREEMENT NAME Canyon Largo Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401						8. FARM OR LEASE NAME Canyon Largo Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790'S, 790'W At top prod. interval reported below At total depth						9. WELL NO. 267	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 04-01-76						16. DATE T.D. REACHED 05-18-76	
17. DATE COMPL. (Ready to prod.) 08-30-76						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6897' GL	
19. ELEV. CASINGHEAD						12. COUNTY OR PARISH Rio Arriba	
20. TOTAL DEPTH, MD & TVD 2916'						13. STATE New Mexico	
21. PLUG, BACK T.D., MD & TVD 2906						10. FIELD AND POOL, OR WILDCAT Ballard PC	
22. IF MULTIPLE COMPL., HOW MANY*						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T-25-N, R-6-W, N.M.P.M.	
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2802-71' (PC)	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Ind-Elec.; CDL-GR; Temp. Survey	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8"	24#	124' GL	12 1/4"	106 cf.			
2 7/8"	6.4#	2916'	6 3/4"	295 cf.			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 2802', 2805', 2843', 2854', 2859', 2871' with 1 shot per zone						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, or other method) After frac gauge 524 MCF/D				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
08-30-76			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	SI 378	→					
35. LIST OF ATTACHMENTS						TEST WITNESSED BY Jesse Goodwin	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

J. L. [Signature]

TITLE Drilling Clerk

DATE September 8, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)