		1	5	-
DISTRIBUTION				
ANTA FE		/		
· ILE		1	L	_
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		/		
PRORATION OFFICE				L
Operator				

September 8, 1976

(Date)

	DISTRIBUTION ANTA FE ILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	PRORATION OFFICE Operator			
El Paso Natural Gas Company				
	P. O. Box 990, Farming Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well	Change in Transporter of:	Other (Freuse explain)	
	Recompletion Change in Ownership	Otl Dry Ga Castinghead Gas Conden	高!	
	If change of ownership give name		· · · · · · · · · · · · · · · · · · ·	
II.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including Fe	ormation Kind of Leas State, Federa	
	Canyon Largo Unit	267 Ballard PC		9707002
	Unit Letter M ; 7	90 Feet From The S Lin	ne and 790 Feet From	The W
	Line of Section 18 Tov	wnship 25-N Range	6-W , NMFM, Rio	Arriba County
III.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	Address (Give address to which appro	ved copy of this form is to be sent)
	l I El Paso Natural Gas Com	mpany	P. O. Box 990, Farming	gton, NM 87401
	Name of Authorized Transporter of Cas El Paso Natural Gas Co		Address (Give address to which appro P. O. Box 990, Farmin	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
	give location of tanks. If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	04-01-76	08-30-76		2906
	Elevations (DF, RKB, RT, GR, etc.) 6897 GL	Name of Producing Formation PC		Tubing Depth Tubingless
	Perforations			Depth Casing Shoe
	2802',2805',2843',2854',2859',2871' 2916 TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE 12 1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 106 cf.
	6 3/4"		2916	295 cf.
		Tubingless C	Completion	
v.		OR ALLOWABLE (Test must be a, able for this de	fter recovery of total volume of load oil- pth or be for full 24 hours)	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		ft, etc.	
	Length of Test	Tubing Pressure	Casing Pressure	CHOKE SIZE
	Actual Prod. During Tost	Oil-Bbis.	Water - Bbls.	G00-MCR 3 3 1910
	GAS WELL			Distr
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 378	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		1	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		BY Canada and the same and the		
		TITLE		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)			able on new and recompleted we	5110.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Second Earns C-104 must be filed for each real in multiply.