Sundry Notices and Reports on Wells:	<u></u>
. Type of Well	5. Lease Number  SF-078882 6. If Indian, All. or  Tribe Name
	7. Unit Agreement Name
Name of Operator  MERIDIAN OIL	Canyon Largo Unit 8. <b>Well Name &amp; Number</b> Canyon Largo U #267
. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. <b>API Well No.</b> 30-039-20962
. Location of Well, Footage, Sec., T, R, M 790'FSL, 790'FWL, Sec.18, T-25-N, R-6-W, NMPM	10. Field and Pool Ballard Pictured Cl 11. County and State Rio Arriba Co, NM
Recompletion Ne Subsequent Report Plugging Back No Casing Repair Wa Final Abandonment Altering Casing Co	nange of Plans  ew Construction  on-Routine Fracturing  ater Shut off  onversion to Injection
Describe Proposed or Completed Operations It is intended to plug and abandon the subject well a and wellbore diagram.	according to the attached proce
	DIE SEP 2 2 255 DING

Signed (ROS3) Title Regulatory Administrator Date 9/12/95

(This space for Federal or State Office use)
APPROVED BY
CONDITION OF APPROVAL, if any:

APPROVED

SEP 201995

#### PLUG & ABANDONMENT PROCEDURE

9/1/95

Canyon Largo Unit #267
Ballard Pictured Cliffs
SW Section 18, T-25-N, R-06-W
Rio Arriba, New Mexico
Longitude/Latitude: 107.514023 - 36.394272

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- Install cementing valve. Open bradenhead valve. Establish rate down 2-7/8" casing with 30 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump two 7/8" RCN balls (total of 6 perforations) in additional water and monitor pressure, rate, and volumes pumped, to confirm perforations taking water and there is not a casing leak. If bradenhead flows water or there are other indications of a casing leak, then use 1-1/4" tubing to plug well.
- 4. Plug #1 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops, 2871' to 1600'):
  Establish rate into perforations with water. Mix and pump 42 sx Class B cement (20% excess) and bullhead down 2-7/8" casing from surface; displace inside casing with water to 1600' to cover Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamo tops.
  Shut in Pictured Cliffs casing valve and WOC. RIH with wireline gauge ring and tap top of cement. Pressure test casing to 500#.
- 5. Plug #2 (Nacimiento to Surface): Perforate 2 holes @ 471'. Establish circulation out bradenhead valve. Mix approximately 133 sx class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well. WOC.
- 6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

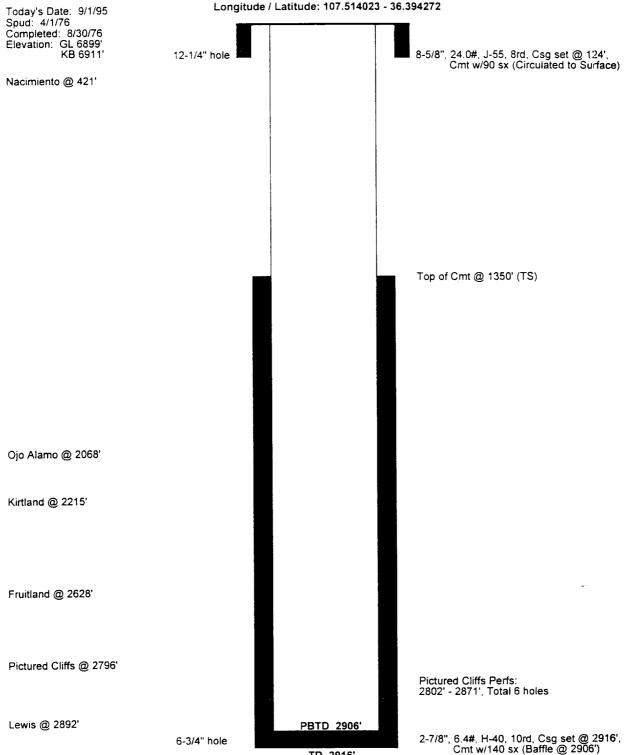
Recommended: Operations Engineer

Approval: Production Superintendent

# Canyon Largo Unit #267

### Current

**Ballard Pictured Cliffs** SW Section 18, T-25-N, R-6-W, Rio Arriba County, NM Longitude / Latitude: 107.514023 - 36.394272

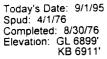


TD 2916'

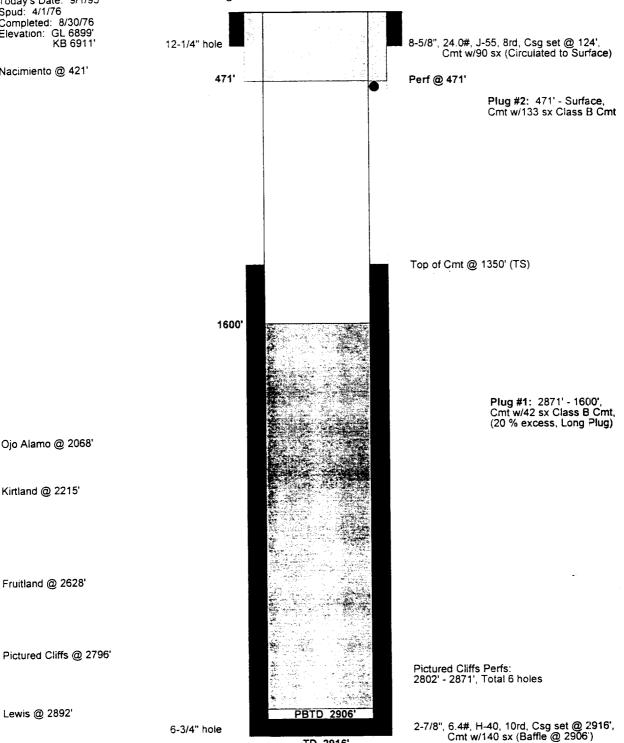
# Canyon Largo Unit #267

### **Proposed**

**Ballard Pictured Cliffs** SW Section 18, T-25-N, R-6-W, Rio Arriba County, NM Longitude / Latitude: 107.514023 - 36.394272



Nacimiento @ 421'



TD 2916'