Form 9-331

UNITED STATES SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424.

DEPARTMENT OF THE INTERIOR (Other Instructions on re GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SERIAL NO.	
SUND (Do not use this to	RY NOTI	CES AND REPORTS (lls to drill or to deepen or plug be TION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1.				7. UNIT AGREEMENT NAME	
OIL GAS TOTHER				Lindrith Unit	
2. NAME OF OPERATOR				8. FARM OR LEASE NAME	
El Paso Natural Gas Company				Lindrith Unit	
3. ADDRESS OF OPERATOR				9. WELL NO.	
Box 990, Farmington, New Mexico 87401				83	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT	
				So. Blanco P.C.	
990'N, 950'W				11. SEC., T., B., M., OR BLK, AND SURVEY OR AREA SEC. 13, T-24-N, R-3- N.M.P.M.	
14. PERMIT NO.	 	15. ELEVATIONS (Show whether DE	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
		6966 ° G	L	Rio Arriba New Mexic	
4.0	<u> </u>	D 7 1 b . A	d. (Ni. D	Osh D-s-	
16.	Check Ap	propriate Box to Indicate P	Nature of Notice, Report, or		
NOTICE OF INTENTION TO:			SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	<u> </u>	AULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT®	
(Other)			(Note: Report resul Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)	
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	COMPLETED OPE well is direction	RATIONS (Clearly state all pertine) nally drilled, give subsurface locs	nt details, and give pertinent date ations and measured and true vert	s, including estimated date of starting any cal depths for all markers and zones perti-	
07-20-75 TD 32; cu	32421. 331 set . ft. ce	Ran 120 joints at 3242'. Baffl ement. WOC 18 ho	2 7/8", 6.4#, J-5 Le set at 3232'. Durs. Top of ceme	55 production casing, Cemented with 221 ent at 2425'.	
08-01-75 Tes 319 wi Dre	sted cas 55', 315 th 33,00 opped no	sing to 4000# - 056', 3171', 3172' 00 #20/40 sand o balls. Flushed	OK. PBTD 3232'. ', 3181', 3182' wi and 33,000 gallor with 775 gallors	Perf'd 3117', 3118', ith 8 holes. Frac'd is treated water.	
		AUG 13 1975 OIL CON COM. DIST 3	AUG 1 U. S. GEOLOGI DURANGS	OAL SURVEY	
18. I hereby certify that SIGNED	9 Du	LOCA TITLE	Drilling Clerk	датв <u>August 7, 19</u> 7	

DATE .

TITLE