	5	1				/		
	DISTRIBUTION	UTION NEW MEXICO OIL CONSERVATION			_			
	ANTA FE /		FOR ALLOWABLE	wiggion		rm C-104 ipersedes Old (	~10d and Call	
	ILE / v	1	AND		E	lective 1-1-65	2-104 and Call	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL (	GAS			
	LAND OFFICE	-			J. (4			
	TRANSPORTER OIL /	-						
	OPERATOR /	-						
1.	PRORATION OFFICE							
•.	Operator							
	El Paso Natural Gas Company							
	ddress							
	P. O. Box 990, Farmington, NM 87401							
	Reason(s) for filing (Check proper box)  Other (Please explain)							
	New We!1 K Change in Transporter of:							
	Recompletion Oil Dry Gas							
	Change in Ownership	Casinghead Gas Conde	ensate					
	If change of ownership give name							
	and address of previous owner							
II.	DESCRIPTION OF WELL AND	IFACE						
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	<del>,</del>	<del></del>	Lease No.	
	Lindrith Unit	82 South Blanco	PC.	State, Federa	dr Fee	SF	078912	
	Location							
	Unit Letter A : 815 Feet From The N Line and 1050 Feet From The E							
	Line of Section 13 Tox	wnship 24N Range	3W , NMPN	Rio A	rriba		County	
117	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
111.	Name of Authorized Transporter of Cil	Address (Give address	idress (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas C	· ·						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approximately Address)			to which approx	ged conv of the	1 8/401		
	If well produces oil or liquids,	P. O. Box 990, Farmington, NM 87401						
	give location of tanks.	A 13 24N 3W		ĺ				
	If this production is commingled wit	th that from any other lease or pool,	give commingling orde	r number				
IV.	COMPLETION DATA					<del></del>		
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back	Same Resty.	Diff. Res'v.	
	Date Spudded		X		! <del> </del>	L	1	
	07-05-75	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	08-20-75 Name of Producing Formation	3316'		3305'			
	7051' GL		Top X:11/Gas Pay 3241			Tubing Depth		
	Perforations	TIOGICA CITIES				ubingless  ppth Casing Shoe		
				i -				
ŀ	JULIE 9 JULIE 9	3252', 3266', 3267', 326	CEMENTING RECORD		3316'	2516'		
ı	HOLE SIZE	CASING & TUBING SIZE	1					
	12 1/4!!				SACKS CEMENT			

Tubingless

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL. WELL

Date First New Oil Run To Tanks

Date of Test

Tubing Pressure

Casing Pressure

Choke Sat

Actual Prod. During Test

Oil-Bbls.

Date Tubing Pressure

Casing Pressure

Choke Sat

Gas-NCR

Choke Sat

Gas-NCR

Choke Sat

C

Actual Prod. Test-MCF/D
799
3 hours

Testing Method (pitot, back pr.)
Calc. A.O.F.

Dength of Test
Bbls. Condensate/MMCF
Gravity of Condensate

Condensate

Gravity of Condensate

Condensate

Gravity of Condensate

Condensate

Shut-in

Condensate

Actual Prod. Test-MCF/D

Condensate

Condensate

Gravity of Condensate

Choke Size

3/4"

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2 7/8"

D. H. Bucco	
(Signature)	
Drilling Clerk	
(Title)	

(Date)

August 28, 1975

5\_\_\_

OIL CONSERVATION COMMISSION

187 cu. ft

APPROVED\_\_\_\_\_\_SEP\_5\_1975

BY\_Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanseste Forms C-104 must be filed for each nool in multiply