Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III
1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS			
Operator	_	Well API No.	
MW Petroleum (Corporation		
1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519			
Reason(s) for Filing (Check proper New Well	r box) Change in Transporter of:	Other (Please explain)	
Recompletion Oil	Dry Gas	Effective 01-01-94	JAN1 0 1994
	inghead Condensa		
If change of operator give name			CON. DIV.
and address of previous operator			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Agreement			
Jacarilla Apache Tribal 125 1 Lindrith Gallup-Dakota, West State Federal of Fee			
Unit Letter M : : 800 Feet From The S Line and 830 Feet From The W Line			
Section 35 Township III. DESIGNATION OF TRANSPOR	25N Range 4W TER OF OIL AND NATURAL GAS	, nmpm, Rio Arriba	County
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form to be sent)			
		P. O. Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form to be sent) Gas Company of New Mexico P. O. Box 1899, Bloomfield, NM 87413			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?
give location of tanks.	<u>i i i i i i i i i i i i i i i i i i i </u>		İ
	rith that from any other lease or pool, give	e commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	,	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depui	r.b.1.D.
Elevations(DF,RKB,RT,GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO		the annual to an exceed top allowable for t	his donth or he full 24 hours
	<u></u>	t be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift,	
Date First New Oil Rull to Talik	Date of Test	Trouble (Trovy pump) Aus inch	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
GAS WEIL			
Actual Prod. Test-MCR/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in):	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved JAN 10 1994	
		-	
Signature JoAnn Smith	Engineering Tech	Ву	el el
Printed Name	Title	Title SUPERVI	SOR DISTRICT #3
12-15-93	(303) 837-5000	_	
Date		11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.