NO OF COPIES PECETYED	-			
DISTRIBUTION	NEW MEXICO OIL C	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110		
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	SAS	
LAND OFFICE				
IRANSPORTER GAS:				
OPERATOR				
PRORATION OFFICE				
Continental	Oil Company			
P. O. Box 46	0, Hobbs, New Mexico 882	40		
Reasonis) for filing (Check proper b		Other (Please explain)		
New Well	Change in Transporter of: Cil Dry Gas Effective 7-1-78.			
Recompletion		ensate X	1-70.	
Inange in Ownership	Castilate a Gas Conde	andre <u>at</u>		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	D LEASE	Formation Kind of Lease	e Lease No.	
AXI Apache	0 5 Blanco A	C. South State, Federa	1 cr Fee Indian	
Unit Letter B: //=	55 Feet From The North LI	the and 17/0 Feet From 1	The East	
Line of Section	Township 35-N Range	4-W MAN, Lea	arreba County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of a	*	Acaress (Give address to which appro		
Continental Oil Com	pany (COST) Casinaheda Gas or Dry Gas X :	555 17th Street, Denve Address (Give address to which appro	r. Colorado 80202 ved copy of this form is to be sent)	
Gas Company of New		1201 Elm Street, Dalla		
	Unit Sec. Twp. 'Ege.	Is gas actually connected? Wh		
if well produces oil or liquids, give location of tanks.				
If this production is commingled	with that from any other lease or pool	, give commingling order number:		
COMPLETION DATA	C:: Well Gas Well	New Well Workever Deepen	Flug Back - Same Resty, Dist. Resty.	
Designate Type of Comple		New Well Workevel Deepel.	Flag Back Same Nes 1. Biring Nes 1.	
Date Spugged	Date Compi. Ready to Prod.	Total Depth	P.B.T.C.	
Elevations (DF, RKB, RT, GR, etc.	., Name of Producing Formation	Top Oll/Gas Pay	Tuking Depth	
	<u> </u>			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				
TEST DATA AND REQUEST		after recovery of total volume of load oil depth or be for full 24 hours;	and must be equal to or exceed top allow	
OH, WELL Date First New Ct. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
main that the transfer for the state of the	•	· · · · · · · · · · · · · · · · · · ·		
Length of Test	Tucing Pressure	Casing Pressure	Choke Size	
•			1.50	
Actual Proc. During Test	Oil-Bais.	Water - Bbis.	Gae- CH	
			11:078	
GAS WELL Actual Proc. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grovity of Condensate	
Actual Prod. 1881-MUF/D	_ength of rest	Sp. B. Contractor was Cr	CIL COM	
Testing Method (pitot, back pr.)	Tuning Pressure (Shut-in)	Cosing Fressure (Shut-in)	Chexe Gize	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
. AMERICALL OF COMELI	· · · · · · ·	4		
hereby certify that the rules a	nd regulations of the Oil Conservatio	APPROVED	, 19	
Commission have been complied with and that the information given to us is true and complete to the best of my knowledge and belief.		BY Crights Signal by Table 1 - HAVEZ		

(Signature) Administrative Supervisor

J 410

August 11, 1978

This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.