NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	5
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
- Uperator			
Continental Oil C	ompany		
P. O. Box 460, Ho	bbs. New Mexico 88240	n	
Reason(s) for filing (Check proper box)	DDS, New Hexteo Odzac	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	Effective 7-1-	-78.
Shange in Ownership	Casingheda Gas Condens	sate X	
If change of ownership give name			
it change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEAS	SE		
Lease Name	Meli Mc. Publ Mame, Including For		Lease No.
AXI Hearte U	4 Blanco F	. C., South State, Federal o	- maian
	n. 4	615	Short
Unit Letter : :	Feet From The <u>MAth</u> Line	and Feet From The	N see
Line of Section 4 Township	25-11 Range 4	-/1/ MMPM Fier	PARILA County
Line of Section Township		po ,	
DESIGNATION OF TRANSPORTER	OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Cil	or Condensate X	Address (Give address to which approve	copy of this form is to be sent)
Continental Oil Company	(COST)	555 17th Street, Denver	Colorado 80202
		Actress (Give address to which approve	
Gas Company of New Mexic		1201 Elm Street, Dallas	Texas 75270
Unit if well produces oil or liquids,	t Sec. Twp. Age.	Is gas actually connected?	
give location of tanks.		·	
If this production is commingled with the	at from any other lease or pool, g	give commingling order number:	
COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	Flug Back - Same Resty, Diff. Rest
Designate Type of Completion -	(X)		1
Date Spudged Dat	e Compl. Ready to Prod.	Total Depth	P.B.T.D.
! 			
Elevations DF, RKB, RT, GR, etc., Nan	ne of Producing Formation	Top Cil/Gas Pay	Tubing Depth
<u> </u>			Depth Casing Shoe
Perforations			Depth Gasting blice
:	TURING CASING AND	CEMENTING RECORD	
FOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
FOLE SIZE	CASING C TODAKO SIZZ		
		<u>.                                    </u>	
TEST DATA AND REQUEST FOR		fter recovery of total volume of load oil as	nd must be equal to or exceed top allo
OH, WELL	able for this de	pth or be for full 24 hours)    Producing Method (Flow, pump, gas lift)	etc. i
Date First New C., Run To Tanks Da	te of Test	r routoning memora it four pamps gas fifth	
	ring Pressure	Casing Pressure	Choke Size
Length of Test Tu	Find Lingares		
Actes, Pros. During Test Cit		Water-Bbis.	Gds-MCF
1			•,
			:
GAS WELL			
Actual Prog. Test-MCF/D Le	ngth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
·		Cooley December (m)	Choxe Size
Testing Method (pitot, back pr.) Tu	bing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
:		<u> </u>	TION COMMISSIONS
CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
		APPROVED	, 19
increby certify that the rules and regulation have been complied with	lations of the Oil Conservation and that the information given	Original Signal	
shows is true and complete to the be	at of my knowledge and belief.	BY	
		.! -: TITLE	· · · · · · · ·
2 / /		4	
Bu Kinu		This form is to be filed in c	ompliance with RULE 1104.
will Kind		If this is a request for allow well this form must be accompar	able for a newly drilled or deeper

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

August 11, 1978

Administrative Supervisor

(Signature)

Title

~ i:e