EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

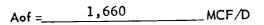
		DATEAugust 13, 1975				
Operator El Paso Natural Gas Company Location 1710'/S, 1660'/W, Sec. 17, T24N, R6W Formation Pictured Cliffs		Canyon Largo Unit #260				
		County Rio Arriba	New Mexico			
		Pool Ballard				
	Set At: Feet 2119 '	Tubing: Diameter No Tubing	Set At: Feet 			
	To 2066'	Total Depth: PBTD 2119' 2109'	Shut In 8-6-75			
Stimulation Method Sandwater Frac		Flow Through Casing XX	Flow Through Tubing			

Choke Size, Inches		Choke Constant	: C	•			
0.750	12.365		Tubingless Completion				
Shut-In Pressure, Casing,	PSIG	+ 12 = PSIA 356	Days Shut-In 7	Shut-In Pressure, Tubing No Tubing	PSIG	+ 12 = PSIA	
Flowing Pressure: P	PSIG	+ 12 = PSIA 127		Working Pressure: Pw Calculated	PSIG	+ 12 = PSIA 151	
Temperature;	1.000	n =		Fpv (From Tables) 1.017		Gravity . 700	Fg = .9258

$$Q = (12.365)(127)(1.000)(.9258)(1.017)$$

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{2}{P_e} & \\ & P_e & P_w \end{pmatrix}$$

Aof = Q
$$\left(\frac{126736}{110607}\right)^{n}$$
 = (1479) (1.1458) $\cdot ^{85}$ = (1479) (1.1226) $\cdot ^{85}$ = (1479) (1.1226) $\cdot ^{10}$ $\cdot ^{$



Note: Well blew 199.40 MCF of dry gas

to the atmosphere during test.

TESTED BY _____ C. Rhames

WITNESSED BY_____