UNITED STATES SUBM OEPARTMENT OF THE INTERIOR VERSE

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

DATE .

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 1.						5. LEASE DESIGNATION AND SERIAL NO. SF07886 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME											
									OIL GAS COTHER						Canyon Largo Unit		
									2. NAME OF OPERATOR						8. FARM OR LEASE NAME		
El Paso Matural Gas Company						Canyon Largo Unit											
3. ADDRESS OF OPERATOR						9. WELL NO.											
Box 990, Farmington, New Mexico 87401						260											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1710'S, 1660'W						10. FIELD AND POOL, OR WILDCAT											
						Ballard P.C.											
						Sec. 17, T-24-N, R-6-N.M.P.M.											
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF,	RT, GR, etc.)	1:	2. COUNTY OR PARISH	13. STATE										
		65	541 G	۲.		Rio Arriba	New Mexic										
16.	Charle A					_	2.011										
	CHECK Appropriate Box 10 marcare 1 failed of 1 failed, respectly a					EQUENT REPORT OF:											
TEST WATER SI	TITLOPP	PULL OR ALTER CASING		WATER SHUT-OFF	X	REPAIRING WI	LL										
FRACTURE TREA		MULTIPLE COMPLETE		PRACTURE TREATMENT	X	ALTERING CAS											
SHOOT OR ACIDI		ABANDON*		SHOOTING OR ACIDIZIN	G	ABANDONMENT	•										
REPAIR WELL		CHANGE PLANS		(Other)													
(Other)	<u></u>			(NOTE: Report 1	results of ecompletic	multiple completion or on Report and Log form	n Well										
17. DESCRIBE PROPOS proposed wor nent to this w	k. If well is direct	PERATIONS (Clearly state cionally drilled, give subs	all pertinent surface locat	details, and give pertinent ions and measured and true	dates, inc vertical d	luding estimated date epths for all markers :	of starting any and zones perti-										
04-09-75	2107' set	at 21191.	Baffle	7/8", 6.4#, Je set at 2109'. urs. Top of ce	• Ce	mented with	asing, 295										
07-29-75	2028, 20 35,000#)30', 2064', -20/40 sand a	2066 ' and 35	K. PBTD 2109' with 2 shots p ,000 gallons to gallons water	per z reate	one. Fract	d with										
		AUG OIL CA	1 75 m 03 s 3	AUI	G 121	L SURVEY											
18. I hereby certify	() ()(Z	is true and correct															
SIGNED	· D. OL	csed T	ITLE Dr	illing Clerk		DATE AUGUS	t 7, 1975										

TITLE .

(This space for Federal or State office use)