DISTRIBUTION ANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS GAS J	NEW MEXICO OIL CONSERVATE REQUEST FOR ALLO AND AUTHORIZATION TO TRANSPORT O	WABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
OPERATOR /			
PRORATION OFFICE	en e		
Operator			
El Paso Natural Gas Com	pany		
Address			
P. O. Box 990, Farmington	on, NM 87401		
Reason(s) for filing (Check proper box)		her (Please explain)	
New Well	Change in Transporter of:	iner (1 rease explain)	
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condensate		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEA	ASE		
Lease Name	Well No. Pool Name, Including Formation	Kind of Lease	Lease No.
Canyon Largo Unit	264 Ballard PC	State (Federal) or Fee	SF078922
Location		· · · · · · · · · · · · · · · · · · ·	= [,
Unit Letter K : 1840	Feet From The S Line and 17	05 Feet From The	W
Line of Section] Townshi	lp 24N Range 7W	, NMPM, Rio Arriba	County

Lease No. SF078922 County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) or Condensate El Paso Natural Gas Company P. O. Box 990, Farmington, NM Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company, Sec. P. O. Box 990 Farmington, NM Is gas actually connected? If well produces oil or liquids, K 24N 1 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Χ Date Soudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 03-24-75 08-20-75 2344' 2333' Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top OX/Gas Pay Tubing Depth 6611' GL Pictured Cliffs 2242 Tubingless Perforations Depth Casing Shoe 2246', 2264', 2266', 2280', 2282' 23441 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE SACKS CEMENT DEPTH SET 1/4" 5/8" 136' <u>148 cu. ft.</u> 7 7/8" and 6 3/4" 2 7/8" 2344' 334 cu. ft. Tubingless V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours) exceed top allow-OIL WELL Producing Method (Flow, pump, gas lift, Date First New Cil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Oil-Bbis. Water - Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 334 3 hours Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size <u>Calc. A.O.F.</u> 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

. A. J. Bus	ico
Drilling Clerk	(Signature)
August 28, 1975	(Title)

(Date)

OIL CONSERVATION COMMISSION

SEP 8, 1975 APPROVED. By Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanareta Forms C-104 must be filed for each cool in multiply