SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42 R1425.

	(Other histractions on	Dudget Bureau No. 42 K
UNITED STATES DEPARTMENT OF THE INTERIOR	reverse side)	30-039-209 5. LEASE DESIGNATION AND SURIAL

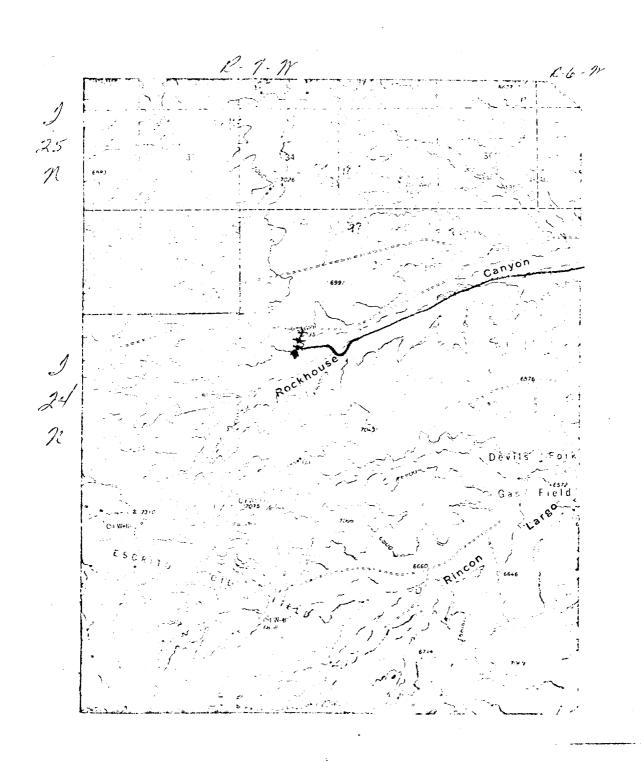
16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to hearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 18. DEPTH OF THE WELL 20. ROTARY OR CABLE TOOLS ROTARY 22. APPROX. DATE WORK WILL 22. APPROX. DATE WORK WILL 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT 12. 1/4" 8. 5/8" 24. 0# 120' 106. Cu. ft. to Circulate		GEOLOG	GICAL SURVE	ΞY			SF 078923		
DRILL X DEEPEN PLUG BACK CANNOT LARGE VILL CANNOT VILL	APPLICATION	4 FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
Rio Arriba NM 16. bisyance from frodesels*	DRI b. TYPE OF WORK OH. GA WELL GA EI PASO NATURE ADDRESS OF OPERATOR PO Box 990, LOCATION OF WELL (RO At SUITage At proposed prod. zon	AS OTHER ral Gas Company Farmington, NM eport location clearly and	DEEPEN [87401 in accordance with 1810	sin zoi	PLUG BAC	ск 🗆	7. UNIT AGREEMENT Canyon Larg 8. FARM OR LEASE N. Canyon Larg 9. WELL NO. 265 10. FIELD AND POOL, Ballard Pictu 11. SEC., T., R., M., OI AND SURVEY OR Sec. 10, T-2 NMPM	O Unit OF WILDCAT (2) THE CLIFFS IN BLK. AREA 24-N, R-7-	
TO THIS WELL TO THIS WELL	4. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	IEST TOWN OR POS	T OFFICE	•			NM 13. STATE	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6743'GR PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 24.0# 120' 106 cu. ft. to circulate 6 3/4" 2 7/8" 6.4# 2315' 235 cu. ft. to cover Ojo. Selectively perforate and sandwater fracture the Pictured Cliffs formation.	LOCATION TO NEAREST PROPERTY OR LEASE I. (Also to nearest drig 18. DISTANCE FROM PROP TO NEAREST WELL, D	T LINE, FT. g. unit line, if any) POSED LOCATION* RILLING, COMPLETED,		19. PROPOSED DEPTH 20.			70 THIS WELL 160.00		
PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 24.0# 120' 106 cu. ft. to circulate 6 3/4" 2 7/8" 6.4# 2315' 235 cu. ft. to cover Ojo Selectively perforate and sandwater fracture the Pictured Cliffs formation.				1	2010	1 100		VORK WILL START	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING BEPTH QUANTITY OF CEMENT $12 \ 1/4$ " $8 \ 5/8$ " 24.0% 120 " $106 \ cu. ft. to circulate 6 \ 3/4" 2 \ 7/8" 6.4 \% 2315" 235 \ cu. ft. to cover Ojo Selectively perforate and sandwater fracture the Pictured Cliffs formation.$	6743'GR				CONTENTANT DISCRE		1		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$						1	OHANTITY OF CEM	ENT	
6 3/4" 2 7/8" 6.4# 2315' 235 cu.ft. to cover Ojo Selectively perforate and sandwater fracture the Pictured Cliffs formation.						10			
Selectively perforate and sandwater fracture the Pictured Cliffs formation.				1	1 1		235 cu.ft. to cover Ojo Alam		
OIL CON. COM. DIST. 3						/	ALLINE.		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new proposed. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give preventer program, if any. 24. BIGNED Drilling Clerk DATE July 16, 197	zone. If proposal is to preventer program, if an 24.	drill or deepen direction:	ally, give pertinen	nt data c	on subsurface focations a	nu mensur	ett and true vermen de		
(This space for Federal or State office use)	(This space for Fed-	eral or State office use)				······································			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	Ü	·)			APPROVAL DATE	<u> </u>		<u> </u>	

		All dist	ances must be f	om the out	er boundaries of	the Section	1.		
Operator				Lease					Well No.
El Paso Ma	atural Gas Cor	many		Cany	on Largo U	Jnit :	(SF - 0789	23)	265
Unit Letter	Section	Township		Rang	e	County		······································	
I	10	2	l _i N	7	M	Ri	o Arriba		
Actual Footage Loc	L	ļ	.,	!	11	1 464.	O MITIDA		
1810	feet from the SC	outh		11140			73A		
Ground Level Elev.			line and	Pool	fee	t from the	Hast	1	lne
i		red Cl	iffa		ard Pict		(X)		ed Acreage:
671,3								L	60.00 < Acres
. 1. Outline th	e acreage dedica	ted to the	e subject we	ll by col	ored pencil o	r hachure	marks on th	e plat	below.
·			-	,	•			1	•
2. If more th	an one lease is	dedicated	to the well	outline	each and ide	ntify the	ownerskie t		both as to working
interest a	nd royalty).		- 00 1110 11011	, outline	cach ana rac	nerry enc	ownership ti	icicol (garratow of as mod,
interest a	.u 10 j u11 j /.		•						
9 If the	an ana lasas af di	ffana		1.34 1] 11	1 .1		•	
J. H more the	an one lease of di	increm o	whersuib is c	edicated	to the well,	nave the	interests of	all on	ners been consoli-
dated by c	ommunitization, u	nitization	i, force-poolii	ig. etc?					
r X 1 v	C N TC		4 11 .		1 4		Unitizati	on	
Yes	No If an	swer is	'yes,'' type o	consolie	dation				
**	. 44 99 10 1								
If answer	is "no;' list the o	owners ar	id tract desci	riptions v	vhich have ac	tually be	en consolida	ated. (U	lse reverse side of
	f necessary.)								
No allowal	ole will be assigne	d to the v	vell until all	interests	have been c	onsolida	ted (by com:	munitiz	ation, unitization,
forced-poo	ling, or otherwise)	or until a	non-standard	unit, eli	iminating suc	h interes	ts. has been	annrov	ed by the Commis-
sion.				,			, mas zeem	чрргот	ed by the dominis-
								··	·
	l			i			1	CERTI	FICATION
ļ				ļ		. 1			
	i		-	j			1		and the state of
	i .			1				· ·	at the information con-
				1		1	1		ve and complete to the
.				1			best of my	knowled	dge and belief.
	. !	*. · · · · ·		-		İ		9 ,	Eining .
	[1			Nome	• %	alow
	+			-4 $\pm i$	- انفادید	. 4 _	Drilling	Clerk	
1	ì			\mathcal{F}	•	, ,		OICI N	·
					1 4 5 50		Position Fl Paso	Natur	al Gas Co.
	!			1			ļ	ratur	ar 0a3 00.
	!			$-\lambda$ and	CON. DUM	. /	Company		077.4
	!				DIST. 3	/	July	16, 1	.9/4
	!					. 1	Date		
	ł			ı					
	1	Sec Z					<u> </u>		
	1	$\langle \rangle$	10	i i		Ь	4		
. [t	ΙQ		ا مصا	2000	Þ	1 hereby	certify :	hat the well location
l	i	×		SF-07	3923	R	V		
	i	\bowtie		į.		K	X	•	was plotted from field
1	į	i X		· 1	0 111	01	1		rveys made by me or
į	i	\mathbb{R}		i	Ĭ	₽	V I		on, and that the same
l	i i	×		ł		R	X		ct to the best of my
	1	M		1		K	knowledge	and belo	ef.
	+	K				K	ľ		
	1	ΚX		1		[1	:	1900 District
	I	K		i		R	Date Surveye	ed:	14 10 10 10 10 10 10 10 10 10 10 10 10 10
	i	X		,	긤	R	May 28.	ر بر احری در	The second of the
	1	. 🕅		!	8	K	Registered F	<u>المالة الحالم</u> Polesson	nal Englover's
	1	K		1		ľ	and/or Lung		
	1	K		!		P	12	01	
	·	×		ŀ		K	Jane C	177	2
F(17) 207		[2]		<u> </u>	daaaaa		Certificate L	وسياني آونوني ان	· Jr.
The state of the s	- Lie mad - Lie		و از ۱۳۰۰ الرسانيد، الاستحجازيم	pertural their thoughts	nation of the second state of the second sec	را پردين کونتهاؤ معتمد		11	W. Barrier
O 330 660 ·	90 1320 1650 1980	2310 26	40 2000	:500	1000 50	0 0	3950	9	

150 S. Pit. Steel Mud pits . 507 Pump Burn Pit 8'x12'X4'deep Jetrine 12'x4'x4'deep

CARGO

Made / See 10, 1 24 11, 1-1-11



LEGEND OF RIGHT-OF-WAYS