

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF081325

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1550'S, 1670'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6619' GL

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

263

10. FIELD AND POOL, OR WILDCAT

Ballard P.C.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 35, T-24-N, R-6-  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*03-11-75 TD 2161'. Ran 69 joints 2.7/8", 6.4", J-55 production casing,  
2149' set at 2161'. Baffle set at 2151'. Cemented with 268  
cu. ft. cement. WOC 18 hours. Top of cement at 1200'.07-29-75 Tested casing to 4000# - OK. PBTD 2151'. Perf'd 2030', 2032',  
2034', 2036', 2038' with 5 shots per zone. Frac'd with 35,000#-  
20/40 sand and 35,000 gallons treated water. Dropped no balls.  
Flushed with 510 gallons water.RECEIVED  
AUG 12 1975  
U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. DriscoTITLE Drilling ClerkDATE August 7, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side