

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1550' FSL, 1670' FWL, Sec.35, T-24-N, R-6-W, NMPM

5. Lease Number
SF-081325
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Canyon Largo Unit
8. Well Name & Number
Canyon Largo U NP #263
9. API Well No.
30-039-20981
10. Field and Pool
Basin Fruitland Coal/
Ballard Pictured Cliffs
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 9/12/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

RECEIVED
SEP 22 1995
OIL CON. DIV.
DIST. 3

APPROVED

SEP 20 1995

DISTRICT MANAGER

NMOCB

PLUG & ABANDONMENT PROCEDURE

CANYON LARGO UNIT NP #263

Fruitland Coal
Section 35, T-24-N, R-6-W
Rio Arriba County, New Mexico
DPNO: 43979B

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit for washout only. Comply to all NMOCD, BLM and MOI safety rules and regulations.
2. Move on and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. PU on 1-1/4" tubing (60 jts @ 2004', no SN or Pinned Collar) and TOOH, visually inspect tubing. Install cementing valve.
4. Open bradenhead valve. Establish a rate down casing with 30 bbls. water, record pump rate and pressure. Monitor bradenhead for flow. Pump 8 frac balls in additional water and monitor pressure, rate and volumes pumped to confirm perforations taking water. If casing leak exists, then use tubing to plug well.
5. **Plug #1 (Pictured Cliffs perms, Fruitland and Kirtland, Ojo Alamo 2014' - 1045')**: Establish rate and pump 33 sx Class B cement down 2-7/8" casing and displace cement to 1045'. Shut in well and WOC. RIH and tag cement. Pressure test casing to 500#.
6. **Plug #2 (Surface, 200' - Surface)**: Perforate 2 holes @ 200'. Establish circulation out of bradenhead valve. Mix and pump approximately 59 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Note the cement level in the casing and annulus; fill as necessary. Install P&A marker to comply with regulations.
8. Rig down, cut off anchors, move off location, and restore location per BLM stipulations.

Recommended: _____

Operations Engineer

Approval: _____

Production Superintendent

Canyon Largo Unit #263

Current 9/5/95

DPNO: 43979B

Fruitland Coal

1550' FSL, 1670' FWL

Sec. 35, T24N, R06W, Rio Arriba Co., NM

Longitude/Latitude : 107.441162 - 36.265747

Spud: 3-8-75
Completed : 8-21-75
Elev. GL 6619'
KB 6629'

San Jose - Surface

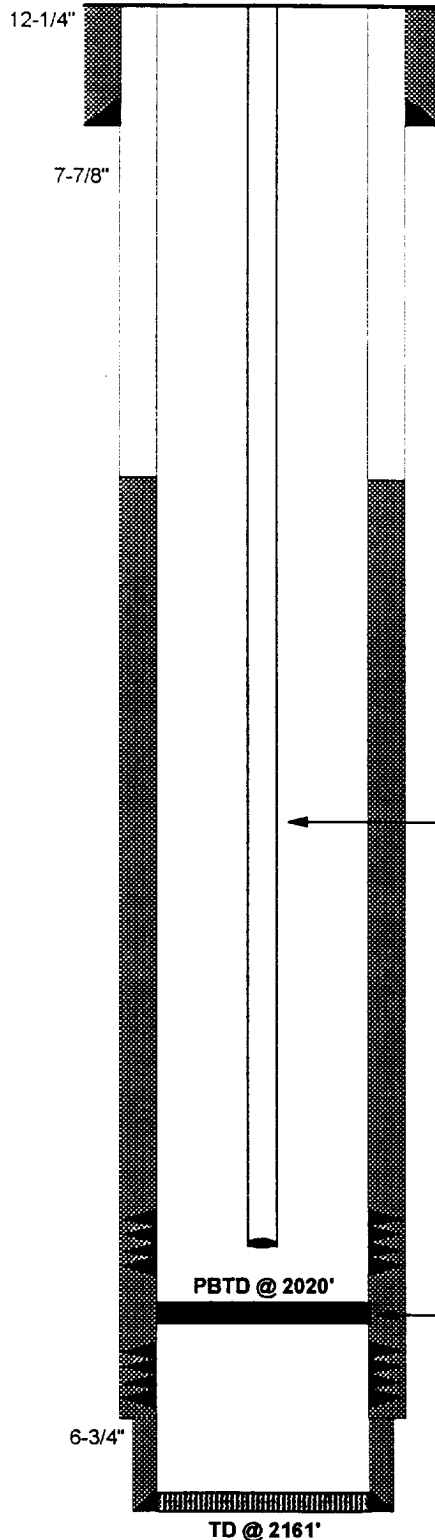
Nacimiento @ 150'

Ojo Alamo @ 1495'

Kirtland @ 1611'

Fruitland @ 1905'

Pictured Cliffs @ 2016'



8-5/8", 24#, K55 Surface csg set @ 134'
177 cu ft cmt. circ. to surface.

TOC @ 1080 (TS)

1-1/4", 2.3#, IJ tbg set @ 2004'.
60 jts., no SN or pin collar.

FTC Perfs @ 1972'-1973', 1982'-1984',
1988'-1996', 2012'-2014' w/ 2 SPF

8/89: CIBP set @ 2020'

FTC Perfs: 2030', 2032', 2034', 2036', 2038'
5 holes.

Drill bit changed from 7-7/8" to 6-3/4"
@ 2060'

2-7/8", 6.4#, J55 csg. set @ 2161'
w/ 268 cu ft. cmt. TOC @ 1080' (TS)

Canyon Largo Unit #263

Proposed P & A

DPNO: 43979B

Fruitland Coal

1550' FSL, 1670' FWL

Sec. 35, T24N, R06W, Rio Arriba Co., NM

Longitude/Latitude : 107.441162 - 36.265747

Spud: 3-8-75
Completed : 8-21-75
Elev. GL 6619'
KB 6629'

San Jose - Surface

12-1/4"

8-5/8", 24#, K55 Surface csg set @ 134'
177 cu ft cmt. circ. to surface.

Nacimiento @ 150'

7-7/8"

Plug #2: 200' - Surface
Perf @ 200'
Cmt. w/59 sx Class B

200'

1045'

TOC @ 1080 (TS)'

Ojo Alamo @ 1495'

Kirtland @ 1611'

Plug #1: 2014' - 1445'
Cmt. w/33 sx Class B

Fruitland @ 1905'

Pictured Cliffs @ 2016'

PBTD @ 2020'

PC Perfs @ 1972'-1973', 1982'-1984',
1988'-1996', 2012'-2014' w/ 2 SPF

8/89: CIBP set @ 2020'

6-3/4"

PC Perfs: 2030', 2032', 2034', 2036', 2038'
5 holes.

Drill bit changed from 7-7/8" to 6-3/4"
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2-7/8", 6.4#, J55 csg. set @ 2161'
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