. HO. OF COPIES REC	CIVED	l	
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65			
	U.S.G.S.	AUTHODIZATION TO TOA	AND NICEORY OIL AND NATURAL C				
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	IRANSPORTER OIL		·				
	OPERATOR GAS		•				
I.	PRORATION OFFICE						
	Grace Petroleum Corporation						
	Address 3 Park Central, Suite 200, 1515 Arapahoe St., Denver, CO 80202 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas		ge.			
	Change in Ownership	Casinghead Gas Conden	sate Alawn	<u>lec</u>			
	If change of ownership give name and address of previous owner						
34	DESCRIPTION OF WELL AND I	FASE					
	Lease Name	Well No. Pool Name, Including Fo					
	Shawnee 33	l Escrito-Gallu	1p State, Federal	or Fee Federal 5F080107			
	Unit Letter 0 : 485	Feet From The South Line	e and 1945 Feet From T	he East			
	Unit Letter						
	Line of Section 33 Town	nship 24N Range	7W , м мрм, Rio <i>I</i>	Arriba County			
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv				
	The Permian Corp. Name of Authorized Transporter of Cast	inghead Gas or Dry Gas ,	Box 1183, Houston, TX Address (Give address to which approve	77001 ed copy of this form is to be sent)			
	(vented)						
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n			
	give location of tanks.						
	If this production is commingled with COMPLETION DATA						
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
				Tubing Deptis			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	tuoing Depin			
	Perforations			Depth Casing Shoe			
		CEMENTING RECORD	·				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
٧.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be of	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow			
	OIL WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)			
	52.5 . 2.5			To 1. St.			
	Length of Test	Tubing Pressure	Cooling Preseure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	Gan Mar			
		<i>y</i>					
				111 16 1981			
	GAS WELL Actual Prod. Test-MCF/D	Length of Tool	Bble. Condensate/MMCF	Gravity of Condensate NA.			
	The second of th	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size DIST.			
	Testing Method (pitat, back pr.)	TOMA I TOWN THE TANK AND THE TA					
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION			
				JUL 1 6 1981			
	hereby certify that the rules and regulations of the Oil Conservation lommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed by F	RANK T. CHAVET SUPERVISOR DISTRICT 第 3			
	above is true and complete to the	near or my knowledge and better.	TITLE	SUPERVISOR DISTRICT # 3			
			11	- II III III.			

5/22/81

Kim &	(Signature)	ha	
Operations Engin			
	(Title)		

(Date)

This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.