

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

SEP 5 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Grace Petroleum Corporation

3. ADDRESS OF OPERATOR
143 Union Blvd - Suite 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
485' FSL, 1945' FEL, Section 33, T24N-R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
7374' GL, 7387' KB

5. LEASE DESIGNATION AND SERIAL NO.
SF 080107-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Basin Shawnee

9. WELL NO.
#33-1

10. FIELD AND POOL, OR WILDCAT
Escrito-Lybrook

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 33, T24N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent Sundry Notice for the plugging and abandonment of the Basin-Shawnee #33-1.

1. (See attached workover report.)
2. Location has been cleaned up and reseeded will commence before September 15, 1985.

RECEIVED
SEP 11 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Jack Nanco TITLE District Manager
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE 9/3/85

DATE SEP 06 1985
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

WELL: Basin Shawnee #1 PROSPECT: Escrito-Lybrook PTD: _____
OBJECTIVE: Gallup OPERATOR: GPC CONTRACTOR: Big 'A' Well Serv.
LOCATION: 485'FSL&1945'FEL, Sec. 33, T24N-R7W, Rio Arriba Co., NM WOD _____
AFE NO.: _____ AFE DHC: \$ _____ AFE TWC: \$ 25,500 WI: 100%
CASING: (Size & Depth): 8-5/8" 24# J-55 @ 228', 4-1/2" 11.6# & 10.5# @ 6092'
ELEVATION: GL 7374' DF _____ KB 7387' DEPTH: TD 6093' PBDT 6088'

8/14/85 FIRST REPORT

Day: 1

MIRU Set 400 bbl tank, circ pump & haul wtr. RU rig & work 3 hrs on stuck pkr, came loose. PU 1 jt tbg & tag @ 6080'. TOOH w/tbg & lay dn pkr. RU & RIH w/Halliburton retainer, set @ 5730', sqz perms w/125 sxs cmt. Roll hole w/9.2# mud. TOOH w/tbg & RU Basin Perforators and perf @ 3950', 2850', 2480' & 1980'. POOH w/perf. RIH w/kill string. SDON

Costs: Rig \$1,953, Trucking \$1,400, Basin Perforators \$1,567.

DWC: \$4,920 CWC: \$4,920

8/15/85 Day: 2

POOH w/kill string. PU & RIH w/Halliburton retainer to 3840', set & sqz 50 sxs cmt, pump 9.2# mud. POOH laying dn tbg. PU & RIH w/retainer & set @ 2700', pumped 50 sxs cmt. POOH & PU retainer & RIH to 2370' & sqz w/50 sxs cmt. PU tbg & pump 9.2# mud. POOH w/tbg & PU retainer & RIH to 1710' & set, sqz w/50 sxs cmt. PU & pump mud. POOH to cmt from 280' to surface w/19 sxs. Pump 30 sxs cmt dn around 8-5/8". RD MOL.

Costs: Rig \$1,303, Halliburton \$4,483.

DWC: \$5,786 CWC: \$10,706

(Will drop from report until rehab of loc starts.)

BASIN PERFORATORS WIRELINE SERVICES

P.O. BOX 2086 • TELEPHONE (505) 327-5244
FARMINGTON, NEW MEXICO 87499

FIELD ORDER
791

DATE 8-14-85

COMPANY GRACE PETROLEUM Co. CUSTOMER ORDER# Lybrook
 WELL NAME & NO. Basin Shawnee 33-1 FIELD Gauikan ~~PARACOS~~
 STATE New Mexico - Rio Arriba
 CUSTOMER (Bill to) GRACE PETROLEUM Co. CUSTOMER BY Carl Luford
 ADDRESS (Bill to) FIRST NATIONAL BANK BLDG-143 UNION BLVD SUITE #700-LANESBORO, CO. 80223

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made) \$

RUN NO.	LOGGING SERVICES*	DEPTH CHARGE		LOGGING OR OPERATION CHARGE			OTHER CHARGES	TOTAL PRICE
		DEPTH	UNIT PRICE	T.L.I.	B.L.I.	UNIT PRICE		
RUN NO.	TYPE PERFORATING		FROM DEPTH	TO DEPTH	SHOTS PER FOOT	NO. SHOTS IN AREA	TOTAL PRICE	
(1)	3 1/8 SQUEEZE		3950	3951	4	4		
	3 1/8 SQUEEZE		2850	2851	4	4		
(2)	3 1/8 SQUEEZE		2480	2481	4	4		
	3 1/8 SQUEEZE		1980	1981	4	4		
					TOTAL	16 holes		
	Duck Fire Sub x 2						—	
	Lubricator + L.P.E.						—	
PLUGS & PACKERS BRAND NAME		UNIT PRICE	SIZE	MODEL TYPE	SERIAL NUMBER	SETTING DEPTH	UNIT PRICE	TOTAL PRICE

OTHER SERVICES & CHARGES:

WAITING TIME; COMPUTATION; RENTAL EQUIPMENT; ETC.

#101 - PETE, SPENCE, "Sub TOTAL" - 1500.00
 TAX - 67.50
 TOTAL - \$1567.50

JOB LOG

CUSTOMER

Grace Petr Corp.

PAGE NO. 1

JOB TYPE

P.H.

DATE

8/14/85/8-15

FORM 2013 R-1

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							1st Day on Location - Safety Meeting Rig up
	1700	2				0		pump H 20
	1702	2	5	1		500		st mix cont
	1710	3	750	1		750		st pumping cont
	1712	2.5	926.3	1		700		cont pumped
	1713	3	700	1		700		st Disp
	1721	3-0	22.5	1				cont Displaced - String out of Retainer + pull 4 stands
	1800	3		1		500		Circ Hole w/ mud
	1822	3	65	1		1000		Done For the Day
	0700							on Loc. Safety meeting 2nd Day
	0750							Green Hole w/ Retainer
	0914			1				mix cont -
	0919	3	4	1		400		st pumping cont
	0919	3	10.5	1		500		st Disp - cont pumped
	0928	3-0	14.5	1				cont Displaced - pull out of Hole & run Retainer
	1125			1				mix cont
	1129	3		1		500		pump cont -
	1130	3	10.5	1		500		st Disp - cont pumped
	1135	3-0	18.5	1				cont Displaced - pull out & run Retainer
	1300							mix cont
	1305	2	100 1000	1		700 1000		pump cont -
	1310	2.5	1100	1		1100		st Disp - cont pumped
	1315	2-0	1100 0	1		1000		cont Displaced - pull out + run Retainer
	1428							mix cont -
	1433	2		1		600		pump cont -
	1438	2	10.5	1		1100		st Disp - cont pumped
	1442	2-0	5.6	1				cont Displaced - pull the out take off BOP
	1537	1	3.5	1		100		pump cont down csg
	1545	1	12	1		200		Shut down - pump down Pressure H. out
	1600					0		shut down Job Complete
								Thanks L. Lopez C. P. R.

CUSTOMER

WELL NO. 1 LEAD 1 VERTICAL NO. 1

PAGE NO.

DATE: 8-14-68

[illegible]**CUSTOMER**