

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-14925	
2. NAME OF OPERATOR BCO., Inc.		6. IF INDIAN, ALLOTTEE OR TRIST NAME	
3. ADDRESS OF OPERATOR P.O. Box 669, Santa Fe, N.M. 87501		7. UNIT APPROPRIATE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL 790' FWL Sec. 22 T24N R7W NMMP		8. FARM OR LEASE NAME Federal 1-22	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 6799 GR		10. FIELD AND WELL, OR WILDCAT Escrito Gallup	
		11. SEC., T., R., M. OR BLM. AND SURVEY 22-T24N-R7W NMMP	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drill & run casing</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Wells Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

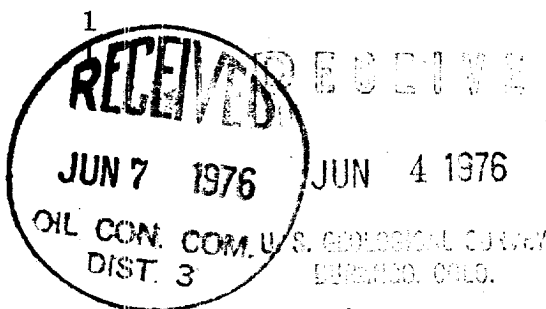
3-16-76

Drilled and completed well per attached detailed summary.

Copies of logs transmitted with this report:

To USGS

To OCC Aztec

TDT 2
PDC 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. BynumTITLE PresidentDATE 6-4-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

Federal 1-22 #2
Federal Lease NM-14925
Escrito Gallup Oil Pool
Rio Arriba County, New Mexico
Ground Elevation 6799
790' FSL 790' FWL Sec. 22 T24N R7W NMPM

3-16-76 to 3-17-76

Drilled 12 1/4" hole 144'. Ran 3 joints (144') of 24.70 # 8 5/8 surface casing and cemented with 100 sacks Class B cement with 2% Ca Cl.

3-28-76 to 4-6-76

Drilled 7 7/8 hole to 5680 -- Drillers T.D. 5680
Deviation results are as follows:

1587 -- 1/2;	2434 -- 1/2;	2824 -- 1;
3256 -- 1 1/4;	3654 -- 1;	4311 -- 1 1/2;
4805 -- 1 3/4;	5190 -- 2;	5524 -- 1 3/4

4-6-76

Tried to log but couldn't.

4-7-76

Determined KB TD was 5697. Ran 5694' 4 1/2" 11.5 casing and cemented as follows:

Stage 1

Cemented 5697 to 3421 140 sacks Halliburton light w/2% Ca Cl and 10 #'s Gilsonite per sack and 300 sacks 50/50 Poz w/2% gel.

Stage 2

Baker DV tool set at 3421. Cemented 3421 to surface with 475 sacks Halliburton light w/ 10 #'s Gilsonite per sack.

4-19-76

Drilled out DV stage at 3421. Ran Dual Spacing thermal neutron decay time log. TD 5629.

5-3-76

Drilled out 38' of cement making PBTD 5667. Ran perforating depth control log and perforated W/2 SPF 5622-5592; 5501-5499; 5591-5489; 5484-5482; 5476-5466; 5434-5432; 5422-5420, and 5416-5408. 116 total shots.

5-4-76

Broke down 5592 to 5622 at 2900 #'s ISIP 800 #'s. Ran 500 gals. 15% HCL and 58 balls. No ball off.

Broke down 5466 to 5501 at 2000 #'s ISIP 700 #'s. Ran 500 gals. 15% HCL and 30 balls. No ball off.

Broke down 5408-5434 at 2300 #'s.. Ran 500 gals 15% HCL and 22 balls. No ball off. ISIP 800 #'s.

Fracked with 105,430 gallons water; 150,000 #'s 10/20 sand; 110 gallons Morflo; 1500 #'s WG-6 gelling agent; 15 #'s GBU-3; and 165 sacks KCL. Average treating pressure 2500 #'s, ISIP 1350#'s, 5- min SIP 1275 #'s. Avg. treating rate 55 BPM.

5-5-76 to 5-8-76

Swabbed well. 5-5-76 date of 1st oil production.

5-25-76

Well produced 25 bbls. of oil, 1 bbl' of frac water and 75 MCF of gas. Well was produced with a piston.

