2 U.S.G.S. Farmington

1 Jones & Laughlin

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SANTA FE	1				
FILE			-		
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LAND OFFICE					
TRANSPORTER	OIL	1			
IRANSFORTER	GAS	1			
OPERATOR	1				
PRORATION OF					
Operator					

}	SANTA FE	1		1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
-	FILE	1		REQUEST F	AND	Effective 1-1-65
İ	U.S.G.S.			AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	;AS
	LAND OFFICE					
	TRANSPORTER	1				
	GAS	1/_				
	OPERATOR	1				
I.	PRORATION OFFICE Operator	1	1	<u> </u>		
	BCO,	Tnc				
	Address	1110	<u>. </u>			
	P. O.	Во	x 6	69 Santa Fe, New Mexico	o 87501	
	Reason(s) for filing (Check p				Other (Please explain)	
	New Well			Change in Transporter of:		
	Recompletion			Oil Dry Gas	一	
	Change in Ownership			Casinghe id Gas Condens	sate [_]	
	If change of ownership giv	e nar	me			
	and address of previous ov					
11	DESCRIPTION OF WEL	ТΔ	ND.	TEACE		
11.	Lease Name	<u>al A</u>	ער	Well No. Pool Nam	ne, Including Formation	Kind of Lease
	Escrito Gallup	Uni	t (Elizabeth 6) 20 Es	scrito Gallup	State, Federal or Fee Federal
	Location					
	Unit Letter N	_;	16	50 Feet From The W Line	e and 990 Feet From '	The S
					711 Die	Aundhai
	Line of Section 18	3	, To	wnship 24N Range	7W , NMPM, Rio	Arriba County
***	DEGLOS AMION OF MD	l b'CT	ים ח	TED OF OU AND NATURAL GA	c	·
111.	Name of Authorized Transpo	orter o	of Oil	TER OF OIL AND NATURAL GA [X] or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	BCO, Inc.				P. O. Box 669 Santa Fe	e, New Mexico 87501
	Name of Authorized Transpo	orter c	of Ca	singhead Gas 🔀 📗 or Dry Gas 🦳	Address (Give address to which appro	ved copy of this form is to be sent)
	BCO, Inc.				P. O. Box 669 Santa Fo	
	If well produces oil or liquid	ds,		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
	give location of tanks.			N 18 24N 7W	No-will be beginning 7	
		ingle	d wi	th that from any other lease or pool,	give commingling order number: 1	4-08-0001-8691
IV.	COMPLETION DATA			Oil Well Gas Well	New Well Workover	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of C	Comp	leti	on – (X) X	x CENT	
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B. T. D.
	4-22-75			5-9-75	5990/	Tubing Depth
	Pool			Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Escrito			Gallup	Top OII/Gas Pay 5679 4AY 28	Septi Casing Shoe
	Perforations			40 F0 F774 70 F070 96	W2/SPF OIL CON.	B. 5000
	5679-83; 5733-3	35;	5/4	43-53; 5774-78; 5870-86	W2/SPF OLEMENTING RECORD	3990
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4			8 5/8 24.70#	140	100 Sacks Class A
	7 7/8			4 1/2 11.50	5990	290 Sacks 65-35poz &
						235 Sacks 50-50 poz
						2nd stage tool at 3238 333 sacks 65-35 & 235
V.		QUES	ST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To	Tank	s	Date of Test	Producing Method (Flow, pump, gas l	
	5-9-75			5-21-75	Flow	
	Length of Test			Tubing Pressure	Casing Pressure	Choke Size
	24			260	500	Open
	Actual Prod. During Test			Oil-Bbls.	Water-Bbls,	Gas-MCF
	5-21-75			34	3-Frac	102
	OAC WELL					
	GAS WELL Actual Prod, Test-MCF/D	<u> </u>		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, bac.	k pr.)		Tubing Pressure	Casing Pressure	Choke Size
VI	. CERTIFICATE OF CO	MPI	LIAN	NCE	OIL CONSERV	ATION COMMISSION 1975
		II				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			regulations of the Oil Conservation	APPROVED	n R Kendriolf	
			ne best of my knowledge and belief.	BY	A. II. Relucion	
					TITLE PETROLEUM ENGINE	ER DIST. NO. 3
	11 2/	2				compliance with RULE 1104.
	Harry R. D.	Loc	(Sin	nature)	well, this form must be accomp	owable for a newly drilled or deepened panied by a tabulation of the deviation
	President		12,8		tests taken on the well in acc	ordance with RULE 111.
			Title)	All sections of this form mable on new and recompleted w	nust be filled out completely for allow- wells.	
	5-27-75				Fitt out Sections L. II. II	I, and VI only for changes of owner,
	(Date)			Date)	well name or number, or transpo	orter, or other such change of condition. ust be filed for each pool in multiply
					E Separate rorms C-104 mu	in no tried for each boot to marriply.

BCO, Inc.

OIL WELL OPERATOR AND TRUCKING DIVISION SANTA FE, N. M. 87501

AREA CODE 505 982-4611

P. D. BDX 669

May 27, 1975

TO: Whom It May Concern

RE: Deviation tests Escrito Gallup Unit #20 (Elizabeth #6) Lease # NM-03595 1650' FWL 990' FSL Sec. 18 T24N R7W

N.M.P.M.

I hereby certify to the best of my knowledge and belief, that the following are the results of deviation tests taken on the above well.

Depth	Degrees	
1822	1 1/2	
3 003	1/4	
3558	1	
3990	1	
4684	1	
5320	1/4	
5657	1	

HARRY R. BIGBEE

Président

⁷ Copies attached to Form 9-330

⁷ Copies attached to Form C-104