

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contr. #125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

101

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2-T24N-R4W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Manning Gas & Oil Company
3. ADDRESS OF OPERATOR
1660 Lincoln Street, Suite 2502
Denver, Colorado 80203
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
500' FNL, 774' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7213' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 28, 1975 T.D. 7930'

Ran 4½", K-55 casing as follows:

196 jts, 10.50 lb.

50 jts, 11.60 lb.

Cement equipment

6332.74'

1627.35'

7960.09

4.15

7964.24'

Set at 7977.24' with 1st Stage - 475 sacks 50/50 Pozmix with 6½ lbs. Gilsonite and 6 lbs. salt per sack and 0.5% CFR-2.
P.D. at 10:00 P.M. 1-27-75. Calculated top of cement at 6200'. 2nd Stage - 230 sacks Halliburton Light followed by 50 sacks Class "B". P. D. at 2:00 A.M. 1-28-75. Calculated top of cement at 2800'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

President, Walsh Engineering
& Production Corporation

DATE Jan. 29, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

