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SANTA FE	E			
FILE				
U.S.G.S.				
LAND OFFICE	FFICE			
TRANSPORTER	JUTED	OIL		
INANSCONIEN	`	GAS		
			12	1 -

				<b></b>				
DIST SANTA F	E /	NEW MEXICO OIL CO	Form C=104 Supersedes Old C=104 and C=110 Effective 1=1-65					
FILE U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
LAND O	FICE	AOTHORIZATION TO TRA	-					
TRANSP	ORTER OIL /		•					
OPERAT	OR Z			•				
PRORAT	ION OFFICE							
	Cotton <u>Petroleum Co</u>	orporation						
Address		Suite 2200, Denver, Color	rado 80202					
(eason(s)	for filing (Check proper box)		Other (Please explain)					
New Well	H	Change in Transporter of: Oil X Dry Gas						
Recomplet Change in	Ownership	Casinghead Gas Condens	<b>声</b> [					
	/ aurerahin give name							
change nd addres	of ownership give name a of previous owner							
FSCRIE	TION OF WELL AND L	EASE						
Lease Na	ne	Well No. Pool Name, including For	Curry Code-of	Jicarilla Lease No.				
Location	Apache	101   Lindrith Gallur	D-Dakota West	Apache 1 120				
Unit Le	. A ; 500	Feet From The North Line	and 774 Feet From Ti	he <u>East</u>				
	2 -	ship 24 NorthRange	4 West, NMPM, Rio Arri	iba County				
	Dection	· .						
ESIGN/	TION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)				
	uthorized Transporter of Oil ( Permian Corporation		P O Box 1702. Farming	uton. New Mexico 87401				
Name of A	uthorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)				
		Unit Sec. Twp. Rge.	Is gas actually connected? When	n				
	duces oil or liquids,	Unit Sec. Twp. Rge. A 2 24M 4W	13 gas actain, commence					
		that from any other lease or pool,	give commingling order number:					
COMPLE	TION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.				
Desig	nate Type of Completion							
Date Spud	ded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevation	(DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
				Depth Casing Shoe				
Perforation	ns							
		TUBING, CASING, AND	CEMENTING RECORD					
·	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
rest D	ATA AND REQUEST FO	RALLOWABLE (Test must be af	ter recovery of total volume of load oil a	ind must be equal to or exceed top allow-				
OIL WE		Date of Test	pth or be for full 24 hours) Producing Methed (Flow, pump, gas life	i, etc.)				
Date Fire	i New Old Hun to tunks	Date 01 1001						
Length of	Tosi	Tubing Pressure	Casing Pressure	Choke Size				
Actual Pr	od. During Test	Oil-Bbla.	Water - Bbis.	Gcs-MCF				
Actual F	LL. od, Tesi-MCF/D	Length of Test	Bbls. Condensote/MMCF	Gravity of Condensate				
			C (shut-dn)	Choke Size				
Testing i	Aothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	- The second sec				
CERTIF	ICATE OF COMPLIANC	PE .	OIL CONSERVATION COMMISSION					
			APPROVED					
C i - a	ica have been complied W	egulations of the Oil Conservation ith and that the information given	Original Signal					
above is	true and complete to the	best of my knowledge and belief.						
		1	TITLE SUPERVISOR Y					
-	D.E. Wood XX	· /\	ll and the second for allow	compliance with RULE 1104. Table for a newly diffied or deepened				
	JE WOOD JU	If this is a request for allowable for a newly diffled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation well, this form the well in accordance with RULE 111.						
	Division Productio		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-					
	(Th		while on now and recompleted wells.					

(Dute)

December 3, 1979

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.