

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|                                                                                                                                                                                                                                  |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------|--|----------------------------------------------|--|----------------------------------|--|------------------------------------|--|---------------------------------------|--|-------------|--|
| 1a. TYPE OF WELL:                                                                                                                                                                                                                |  | OIL WELL <input type="checkbox"/>            |  | GAS WELL <input checked="" type="checkbox"/> |  | DRY <input type="checkbox"/>     |  | Other _____                        |  |                                       |  |             |  |
| b. TYPE OF COMPLETION:                                                                                                                                                                                                           |  | NEW WELL <input checked="" type="checkbox"/> |  | WORK OVER <input type="checkbox"/>           |  | DEEP-EN <input type="checkbox"/> |  | PLUG BACK <input type="checkbox"/> |  | DIFF. RESVR. <input type="checkbox"/> |  | Other _____ |  |
| 2. NAME OF OPERATOR                                                                                                                                                                                                              |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Skelly Oil Company                                                                                                                                                                                                               |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 3. ADDRESS OF OPERATOR                                                                                                                                                                                                           |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Rm 208 Goodstein Bldg., 330 So. Center, Casper, WY 82601                                                                                                                                                                         |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*                                                                                                                                     |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| At surface 1735' FNL & 800' FWL Sec. 33 - T25N-R5W                                                                                                                                                                               |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| (SW 1/4 NW 1/4)                                                                                                                                                                                                                  |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| At top prod. interval reported below                                                                                                                                                                                             |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Same                                                                                                                                                                                                                             |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| At total depth                                                                                                                                                                                                                   |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Same                                                                                                                                                                                                                             |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 14. PERMIT NO. DATE ISSUED                                                                                                                                                                                                       |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| -----                                                                                                                                                                                                                            |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD                                                                                             |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 3/25/75 4/11/75 4/28/75                                                                                                                                                                                                          |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 7238' 7199' PE 6983'-7046' Dakota III                                                                                                                                                                                            |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN                                                                                                                                                                                             |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Induction, Densilog & Compensated Neutron                                                                                                                                                                                        |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 27. WAS WELL CORED                                                                                                                                                                                                               |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| No.                                                                                                                                                                                                                              |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 28. CASING RECORD (Report all strings set in well)                                                                                                                                                                               |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled                                                                                                                                              |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 8 5/8" OD 24 365' 12 1/4" 365 sks. None                                                                                                                                                                                          |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 4 1/2" OD 11.6 7237' 7 7/8" 1346 sks. in 3 stages None                                                                                                                                                                           |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 29. LINER RECORD 30. TUBING RECORD                                                                                                                                                                                               |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) Size Depth Set (MD) Packer Set (MD)                                                                                                                                          |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 2 3/8" OD 7045' 6975'                                                                                                                                                                                                            |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                                                                |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 6983-89'; 6995-99'; 7013-34'; 7043-46'; w/1 shot per foot w/ 0.46 DI Jet.                                                                                                                                                        |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 33. PRODUCTION                                                                                                                                                                                                                   |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in)                                                                                                    |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 4/28/75 Flowing Shut-in                                                                                                                                                                                                          |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Hours Tested Choke Size Prod'n. for Test Period Oil—BBL. Gas—MCF. Water—BBL. Gas-Oil Ratio                                                                                                                                       |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 3 3/4" 0 614 0 0                                                                                                                                                                                                                 |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Flowing Tubing Press. Casing Pressure Circulated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. Oil Gravity (API, Core.)                                                                                                              |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 102 Pkr. 0 0 0 0                                                                                                                                                                                                                 |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)                                                                                                                                                                       |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Shut-in waiting on P.L. connection                                                                                                                                                                                               |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 35. LIST OF ATTACHMENTS                                                                                                                                                                                                          |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records                                                                                                |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |
| Signed [Signature] Title Area Supervisor Date May 27, 1975                                                                                                                                                                       |  |                                              |  |                                              |  |                                  |  |                                    |  |                                       |  |             |  |

**\* (See Instructions and Spaces for Additional Data on Reverse Side)**

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:                                                                                                                                                                                       |       |        |                             | 38. GEOLOGIC MARKERS |             |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|-----------------------------|----------------------|-------------|
| SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |       |        |                             |                      |             |
| FORMATION                                                                                                                                                                                                          | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | MEAS. DEPTH |
| Dakota I                                                                                                                                                                                                           | 6881' | 6945'  | No DST's or Cores           | Mesaverde            | 4234'       |
| Dakota II                                                                                                                                                                                                          | 6945' | 6982'  |                             | Pt. Lookout          | 4748'       |
| Dakota III                                                                                                                                                                                                         | 6982' | 7092'  |                             | Gallop               | 5994'       |
| Dakota IV                                                                                                                                                                                                          | 7092' |        |                             | Greenhorn            | 6776'       |
|                                                                                                                                                                                                                    |       |        |                             | Graneros             | 6843'       |
|                                                                                                                                                                                                                    |       |        |                             | Dakota               | 6881'       |