SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

SUBMIT IN TRIPLICATE\*

Form approved.
Budget Bureau No. 42-R1425.

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UNITED STATES

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General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same, reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

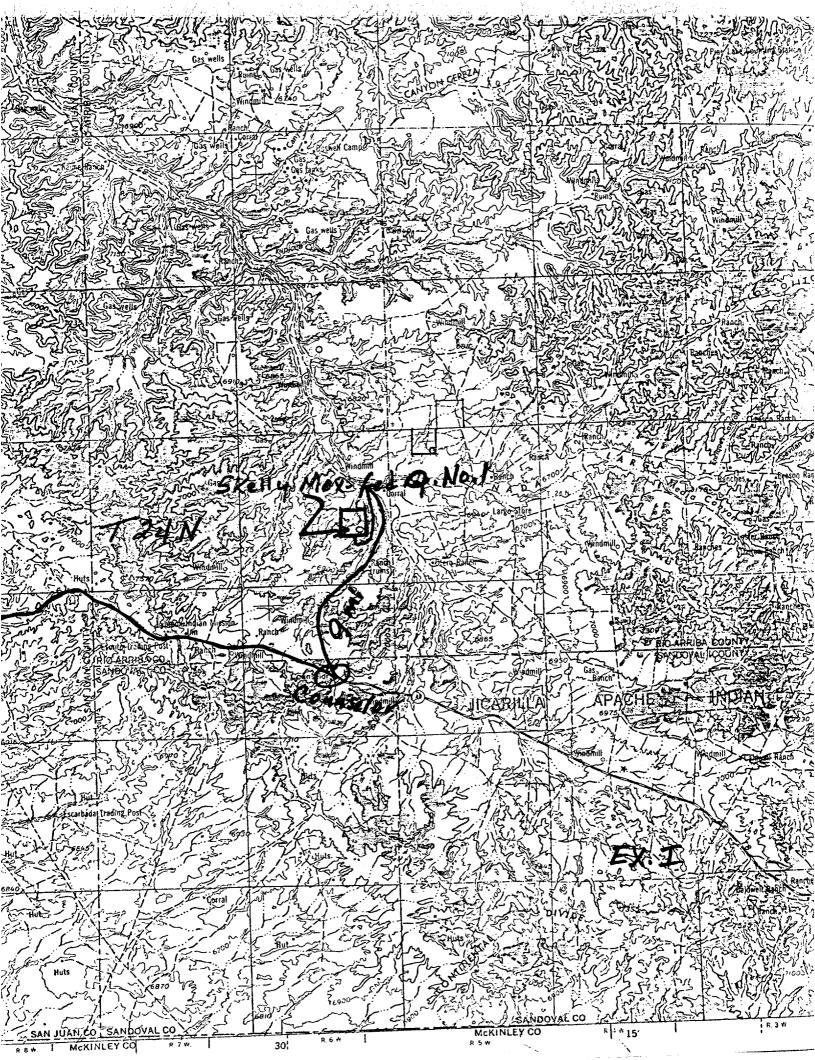
State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

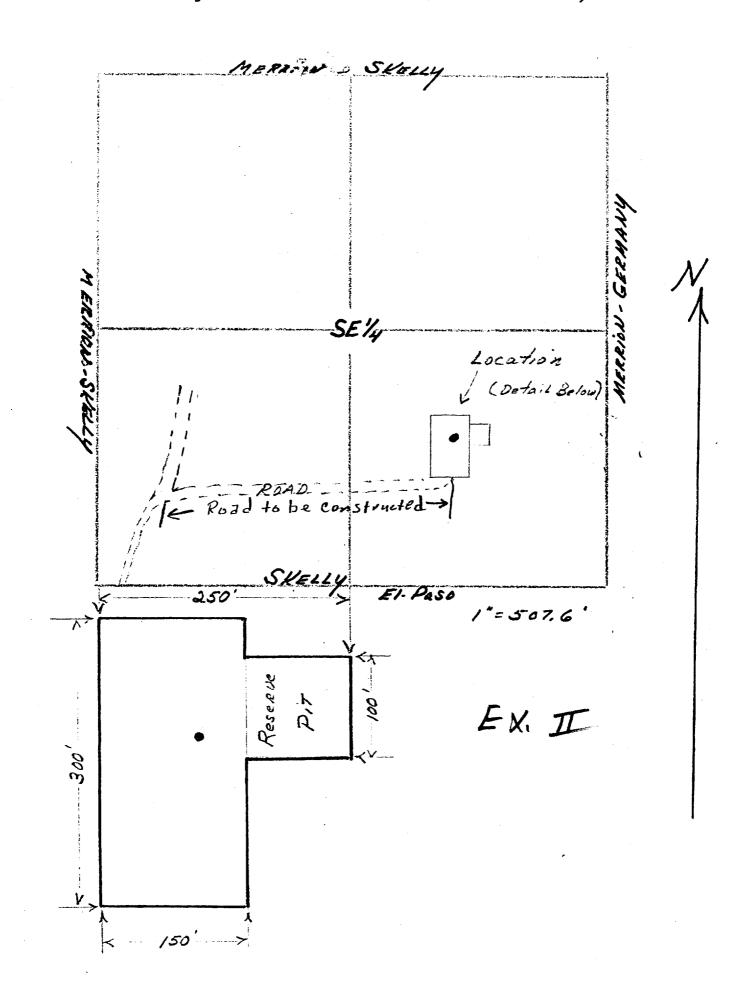
Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

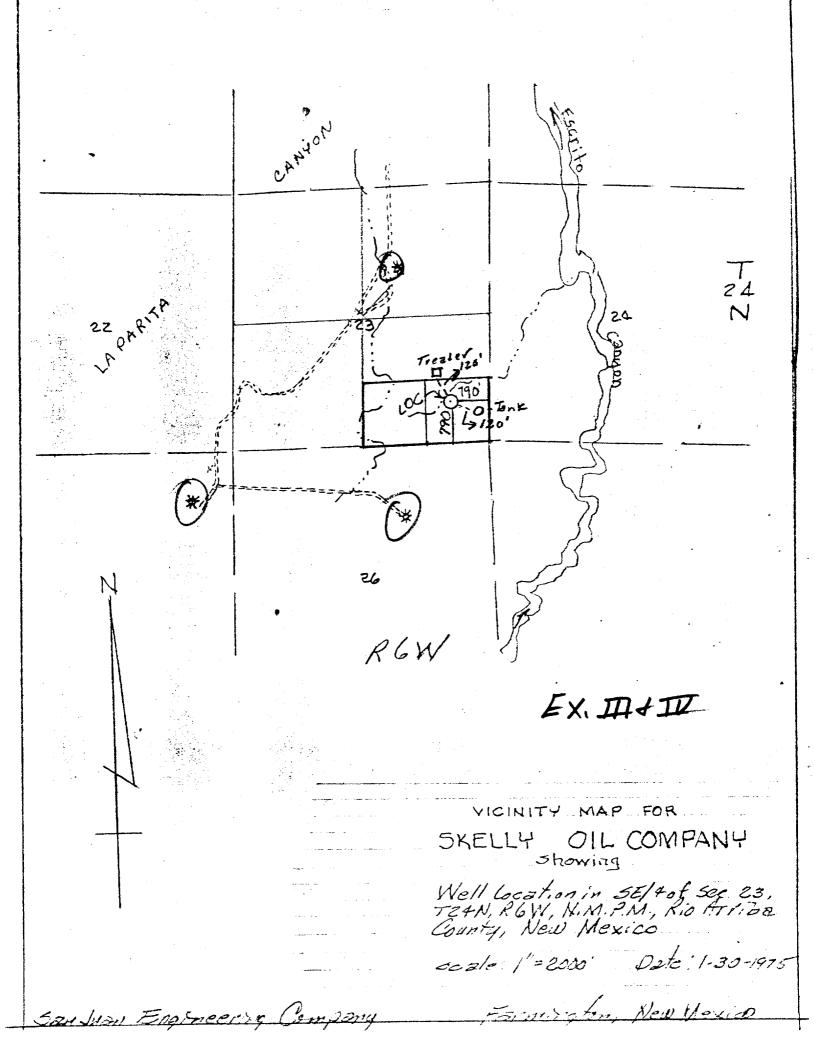
Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

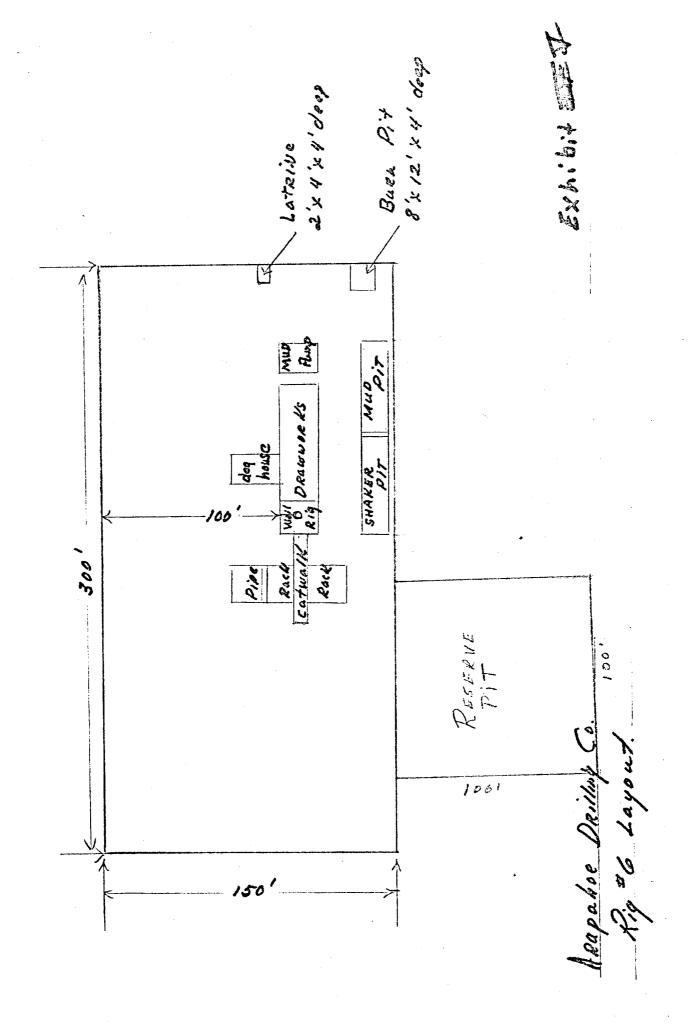
All distances must be from the outer boundaries Well No. Operator MEXICO SKELLY OIL COMPANY Section. Unit Letter RIO ARRIBA 24 NORTH 6 WEST P 23 Actual Footage Location of Well: 790 790 line feet from the Producing Formation Dedicated Acrea Ground Level Elev. Dakota Basin 6713 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION -I hereby certify that the information contained herein is true and complete to the McWhirter Position Area Supt. Company Skelly Oil Co. 4-1-75 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 790

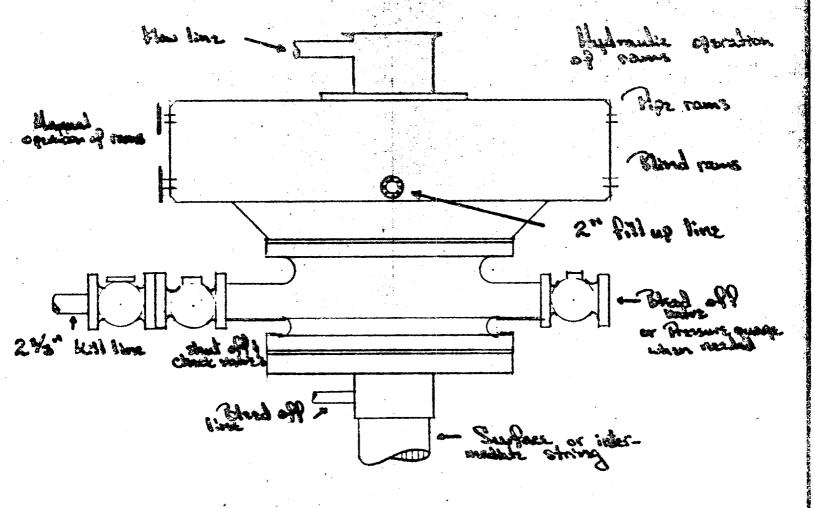


MEXICO-FED. 4 LOCATION DE MIL. SE 1/4 SEC. 23, 24N, 6W, Rio ARRIBA CO., NEW MEXICO









10" 900 series
Auder - Shaffer
Bought Presentor

Blowant Preventer on Rig 56 5/28/14



## SKELLY OIL COMPANY

Casper, Wyoming

March 31, 1975

Re: Mexico Federal "Q" Well #1

Sec. 23 - T24N-R6W

Rio Arriba County, NM

United States Geological Survey P. 0. Box 1809 Durango, CO 81301

Gentlemen:

The following is a development plan for surface use in the drilling of Mexico Federal "Q" Well #1. Also attached is an application to drill the well. (Form 9-331c)

- 1. Existing Roads: Highway #44 south of Bloomfield, NM, 55 miles to Counselor, turn left 9 miles to Y in road, turn left 1/4 mile to well with pump unit, turn left 1/4 mile to 1st road to 1eft-hence 1/2 mile, turn right and climb Mesa 1/4 mile to first road to 1eft, turn left to location. (See Attached Map EX. 1)
- 2. Planned Access Road: Approximately 1000' across flat land to be constructed. (See Attached Plat Ex. II)
- 3. Location of Wells: (See Attached Plat Ex. 111)
- 4. <u>Lateral Roads:</u> There will be no roads other than indicated in item 2 above.
- 5. Tank Batteries & Flowlines: If the well is a producer, we plan to set 1-300 bbl tank and a three phase separator. (See Attached Plat Ex. IV)
- 6. Water Supply: Water source will be a water hole in the Largo Wash approximately 4 miles NE of the well location.
- 7. Methods for Handling Waste Disposal: A reserve pit of adequate size will be used to handle waste and water disposal.
- 8. Location of Camps: None
- 9. Location of Airstrips: None

APR 8 1375

9, 3, 82772 3678, 03274 (3) 51.0, 03.04



- 10. Location Layout: (See Attached Plat Ex. V)
- 11. Surface Restoration: All trash will be disposed of, mud pits will be filled with soil, and entire location will be leveled and seeded as necessary to restore land as near as possible to its original condition.
- 12. Additional Information: Terrain at the well site is on top of flat mesa with Sagebrush cover. There are no streams or ponds in the immediate area. The entire drilling operations, including move-in and move-out of drilling equipment, will require approximately 25 days.

Operations will be conducted so as to have no adverse effects on the environment. No salt water, mud, chemicals, or other pollutant will be permitted to drain from the well site area which will consist of approximately 2 acres surrounding the well location.

Rdy J. McWhirter Wrea Superintendent