OIL CONSERVATION DIVISION P. O. BOX 2088

	File	SANTA EE MEW MEY OF STREET			
	LAND OFFICE REQUEST FOR ALLOWABLE				
	OPERATOR PROPATION OPPICE	AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND MATURAL CAS			
	Getty Oil Company				
	P.O. Box 3360, Casper, WY 82602				
	Keason(s) for filing (Check proper b	ox)	Other (Please explain)		
	Change in Transporter of:			_	
	Recompletion Cil Dry Gas Previous Transporter was Permian Change in Ownership Casinghead Gas Condensate X				
	If change of ownership give name and address of previous owner.				
I	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				
	Mexico Federal "Q"	1 Basin Dakot	Kind of Le	eral or Fee Federal 079085	
	Unit Letter P : 79	90 Feet From The South L	line and 790 Feet Fro.	m The East	
	Line of Section 23 To	awnship 24N Range	6W , NMPM. Rio	Arriba County	
m	. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G			
	Giant Refining Co.	u. Condensate X	7	roved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]		P.O. Box 256 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas		P.O. Box 990 Farming		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1.	ton, NM 87401	
	give location of tanks.	P 23 24N 6W	Yes	1975 ·	
IV	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			·	
	Depth Casing Shoe				
		TUBING, CASING, AN	ID CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO		I after recovery of total volume of load air	and must be equal to or exceed top alic	
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas life, etc.).				
į	Length of Test	Tubing Pressure	Casing Pressure	Chare Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF	
			VI AND CO	Alle I	
	GAS WELL	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCP	Gravity of Condensate	
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shun-in)	Choxe Size	
/1.	CERTIFICATE OF COMPLIANC	Œ	OIL TONSERVA	TION DIVISION	
			OIL CONSERVATION DIVISION		
1	I hereby certify that the rules and re Division have been complied with above is true and complete to the	and that the information sives	Original Signed by CHARLES-GHULSON BY TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 This form is the be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111. All sections off this form must be filled out completely for allowable on part and recognized and real and response to the result of the sections of		
•		my manacuge and Delist.			
	Low Alana	mto			
-	(Signat	we)			
	\	perintendent			
_	(Title				
_		31-81	able on new and mecompleted we Fill out only Sections I. II	. III. and VI for changes of owner	
_	(Date		well name or number, or transporter, or other such change of condition		

Separate Fuma C-104 must be filed for each pool in multiple completed wells.