## ERGY AND MINERALS GEPARTMENT

## OIL CONSERVATION DIVISION P.O. HOX 2088 SANTA FE. NEW MEXICO 87501

TRANSPORTER DIL	REQUEST	FOR ALLOWABLE			
Operation Office	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA: 	S		
Getty Oil Compan	У				
P.O. Box 3360, C.	asper, WY 82602-3360				
Reason(s) for filing (Check proper b		Other (Please explain)			
Recompletion	Change in Transporter of:  CII  Dry Cas  Was Giant Refining Co., now it is				
Change In Ownership	Control to T	Permian Corpora	ation.		
Schenge of ownership give nome and address of previous owner					
DESCRIPTION OF WELL AND	OVEACE				
L #230 Name	Well No. Pool Name, Including		2014		
Mexico Federal "(	Q" 1 Basin Dak	nta l	WXXXXXX Federal SF-079086		
Unit Letter P ; 7	790 Feet From The South	Line and 790	East		
Line of Server	ownship 24N Range	, ree(r)	to Arriba		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL O	, имри,	Comas		
The state of the s	or Condensate XX	Address (Give address to which an	proved copy of this form is to be sent)		
Eco al Justice To Box 1526, Denver, CO 80201		rer, co 80201			
El Paso Natural G	Address / Give address to which approved copy of this form is to be seen as o Natural Gas Company  P.O. Box 990, Farmington, NM 87499		proved copy of this form is to be sent;  ngton. NM 87499		
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 23 24N 6W	Is gas actually connected?	when 1975		
I this production is commingled we COMPLETION DATA	ith that from any other fease or pool		17/3		
Designate Type of Completi		New Well Workover Deepen	Plug Back 'Same Res'v. Dill. Ros		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	i dia nos		
Clavations (DF. RKB. RT. GR. etc.,		Total Depth	P.B.T.D.		
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
EST DATA AND REQUEST FO		ifter recovery of total volume of load of	l and must be equal to or exceed top ullc		
cie Firel New Oll Bun To Tanks	Date of Test	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	177		
ength of Test	Tubing Pressure	L BERIV			
stual Pred. During Test		Castna Production W	C et Sire		
Cidal Pred. Dering 1 est	OII-Bbis.	Water-Bble. 007261984	Ga*•MCF		
AS WELL		OIL CON. D	<del>IV.</del>		
ciual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF			
rating Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condensate		
		Coming Pressure (Shut-in)	Choke Size		
ERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION DIVISION		
rision have been compiled with and that the information given		APPROVEDOC	<u> </u>		
ove is true and complete to the	the that the information given best of my knowledge and belief.	BY_ Strank	S. Claure		
. 1		TITLESUP	ERVISOR DISTRICT # 3		
all for		This form is to be filed in	compliance with MULE 1104.		
(Signatu	11	If this is a request for allow well, this form must be accompa	vable for a newly drilled or deepene		
Area Superintendent (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.			
10-18-84		All sections of this form must be filled out completely for allow able on new and recompleted wells.			
(Date)	11	wate mame of number, of transport	. III, and VI for changes of owner er, or other such change of condition		
		Deparate Forms C-104 must completed wells,	be filed for each pool in multipl		

		/		
NO OF COPIES SECTIVED				
DISTRIBUTION SANTA FE	NEW MEXICO OF	NEW MEXICO OIL CONSERVATION COMMISSION		
FILE	REQUE	A PEDIFET END ALLAWARA & 1998 9:104		
U.S.G.S.	<del></del> <del> </del>	AND	Supersedes Old C-104 and C- Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS		
IRANSPORTER OIL		_		
GAS				
OPERATOR		· ·		
PPORATION OFFICE				
1 '	Inc. O			
	Inc., Operator for Te		. (TPI)	
Reason for Tiling (Check prop	CC Blvd., Denver, CO			
New we :	Change in Transporter of:	Other (Please explain	Operator from Getty Oil	
Recompletion	رت ا	Gas Company to	Texaco Inc. (Operator	
Change in Ownership		densure for TPI)	readed the, (therator	
If change of ownership give name address of previous owner	ame	1		
B. DESCRIPTION OF WELL	AND LEASE			
1:4350 MGW4	Hell No Pool Name, Including		Lease	
Mexico Fed. Q	l Basin Dako	ta State, F	ederglor Fee Fed. 079086	
[ - ·····	790 Feet From The South	Inc. and • 790	Fact	
Line of Section 23	Township 24N Range	6W , NMFM,		
III. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL C		Rio Arriba County	
The second second second	or Condensate 1	Aidiess (Give address to which	approved copy of this form is to be sent)	
Permian Corp.	of Claim, need Gas or Dry Gra X	! P.O.Box 1528 ከ	enver CO 90201	
El Paso Nat. Ga	is C talled had Gos Or Dry Gas X	names with address to which t	approved copy of this form is to be sent!	
If well produces all or Hands,	Unit   Sec. Twp. Pge.	P.O.Box 990, Fa	rmington, NM 87499	
give location of ticks.	P 23 24N 6W	Is an enturally connected?	1975	
If this production is commingle IV. COMPLETION DATA	d with that from any other lease or pool	, give commingling order number:	1973	
Designate Type of Comp	letion - (X) Gda Well	New Well Workover Deeper	n Plug Back Same Hesty Dill. Resty.	
Cate Spudded				
	Date Compl. Ready to Prod.	Total Depth	P.B. T.D.	
Elevations (DF, RKB, R1, GR, et	e., Name of Producing Formation	Tup (31)/Gas Pay		
		Top on tids (my	Tubing Depth	
Perforations			Depth Casing Julie	
	TUBING, CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
			SACKS CEMENT	
V TEST NAMA AND THE				
V. TEST DATA AND REQUEST OIL WFLL.	FOR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load inth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, ga		
Length of Teet	Tubing Pressure	Casing Playsun 3	Cheke Size	
Actual Prod. Euring Toot	CU-PNI-			
The state of the s	Cit-Bhis.	Water-BEIST	Gas-MCF	
1		JAN 3 1 1985		
GAS WELL		OIL CON. D		
Amual Frod. Teet-MCF D	Length of Teat	Bbie. Condensate MMCF	Gravity of Condensate	
Testing Method (fit to back pr.)	Tubing Pressure (Shut-In)			
1	Linesma ( SURC-IN )	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	Ner			

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Manager/Farmington District (Tule)

1/28/85 (Duce)

OIL CONSERVATION COMMISSION IAN 31,4985

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.