Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>. </u>	T	OTRAN	<u>ISPO</u>	RT OIL	AND NA	TURAL GA					
Operator Texaco Exploration and Production Inc.						Well API No. 30 039 21078					
Address			074	^4	· · · · · · · · · · · · · · · · ·						
3300 North Butler Farming Reason(s) for Filing (Check proper box)	igton, New	Mexico	8/4	01	X Oth	x (Please expla	un)		 		
New Well		Change in T	ransport	er of:	_	FECTIVE 6-					
Recompletion	Oil	_ 🗆 r	ry Gas								
Change in Operator	Casinghead	Gas 🗌 C	Condens	ite 🗌				<u></u> . <u>-</u>			
If change of operator give name and address of previous operator	aco P	ing Inc.	3	300 No	rth Butler	Farming	ton, New	Mexico	87401		
II. DESCRIPTION OF WELL	AND LEA	SE			•						
Lease Name								f Lease Federal or Fee		ase No.	
MEXICO FEDERAL Q		1 BASIN DAKOTA				(PRORATED GAS) FEDE					
Location Unit Letter P	. 790	: 790 Feet From The SOUTH Line and 790 Feet From The EAST									
Section 23 Towns	0.411 6147							ARRIBA County			
III. DESIGNATION OF TRA	NSPORTE	OF OIL	. AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensa			Address (Giv	e address to wh	ich approved	copy of this fo	em is to be se	ni)	
Meridian Oil, Inc.	P. O. Box 4289 Farmington, NM 87499-4289										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)									ni)		
El Paso Natural Gas Company					P. O. Box 990 Farmington, NM 87499 Is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	Unit 1		∿γ. 24N	Rge.	, •	YES	when		1975		
If this production is commingled with tha	t from any othe			comming	<u> </u>						
IV. COMPLETION DATA											
		Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>				<u> </u>	<u> </u>	<u></u>	l	<u> </u>	
Date Spudded	Date Compl	. Ready to P	rod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					· · · · · · · · · · · · · · · · · · ·	
								<u> </u>			
TUBING, CASING AND					CEMENTI		<u>D</u>				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					-						
					 			 			
											
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE								
OIL WELL (Test must be after recovery of total volume of load oil and must									or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure				ire		Choke Size	ENVI		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls			2 1991		
GAS WELL					Ł		- 1	MAY W.	5 % 133.	·Vic	
Actual Prod. Test - MCF/D Length of Test						sate/MMCF	-	CHYICO COLOR LILE			
						Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	lubing Pres	Tubing Pressure (Shut-in)				are (Silot-11)		GIOLE SIZE			
VI. OPERATOR CERTIFIC	CATE OF	COMPL	IAN	CE)II	וטבטיי	ATION!	חוייום	\	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					MAY 2 2 100+						
is time and combiers to me near of m	A WILLIAM SEGRET STATE	u vener.			Date	Approve	d				
2.m. Miller							3.	U), 8			
Signature K. M. Miller		Div. Ope	rs. Fr	nar-	By_		SUPER	VISOP N	STRIC;		
Printed Name			Title		Title			וט הסטי	OIRIC;	# J	
April 25, 1991		915-68	88-48								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.