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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION				Form C-1	739-21095	
SANTA FE					1-1-65	
FILE /	<del></del>				cate Type of Lease	
U.S.G.S. 2				STAT	FEE XX	
LAND OFFICE				.5, State	Oil & Gas Lease No.	
OPERATOR	,				,,,,,,,,,,,,,,,,,,,,,,	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	JR PLUG BACK	7. Unit /	Agreement Name	
· • • •	1				•	
DRILL XX DEEPEN DEEPEN PLUG BACK					or Lease Name	
OIL GAS XX OTHER SINGLE XX MULTIPLE ZONE					REGINA	
2. Name of Operator				9. Well 1		
LYNCO OIL CO	RPORATION				<b>#</b> 6	
3. Address of Operator		d Colouada	90110	1	d and Pool, or Wildcat	
7890 E. Prentice Ave. Englewood, Colorado 80110  4. Location of Well B 790' North						
4. Location of Well UNIT LETT!	ER LOC	ATED FI	EET FROM THE	LINE		
1850'	East	E OF SEC. TY	24N RGE. 1W	NMPM		
AND FEET FROM	ÎIIIIIIII			12, Cour	aty	
				K10	Arriba	
				A. Formation	20, Rotary or C.T.	
		///////////////////////////////////////		ictured Cliff		
21. Levations (Show whether DF	CRT ata 1 21A Kind	& Status Plug. Bond 2	1B. Drilling Contractor		prox. Date Work will start	
7337 GR	State		Signal Drillin		y 15, 1975	
23.		PODOSED CASING AND	CENERT DROCDAN			
		ROPOSED CASING AND	CEMENT PROGRAM	· · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE 12 1/4"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT EST. TOP  100 sxs. Circulate		
	8 5/8" 2 7/8"	24# 6.4#	3400'	200 sxs. 2400		
6 3/4"	2 1/6	0.47	3400	ZOU BAB.		
and circul to 3400 fe	ate cement to set. Run 2 7/8"	urface using 10 casing to 3300	5/8" surface cas 00 sacks. Mid d 0 feet and cemen Cliffs sand. Te	rill 6 3/4" h at with 200 sa	nole acks.	
IN ABOVE SPACE DESCRIBE PI	POPOSED PROGRAM: IF	EXPI	APPROVAL VALIO FOR 90 DAYS UNLES DRILLING COMMENCE RES 8-7-70 R PLUG BACK, GIVE DATA ON	ED, -	OM.	
TIVE ZONE. GIVE BLOWOUT PREVEN.  I hereby certify that the information	TER PROGRAM, IF ANY.			``_	2003131	
Signed E L FUNDINGS	LAND, JR.		President	Date	4-29-75	
(This opace for	State Use) * Clen &	SUPERV.	ISOR DIST. #3	DATE	MAY 9 1975	
CONDITIONS OF APPROVAL, I	F ANY:					

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. \_ease Operator Regina #6 Lynco Oil Corporation County Township Range Section Rio Arriba 1 West 24 North 34 Actual Footage Location of Well: 1850 East North line feet from the 790 line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. SOUTH BLANCU 7337 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all peen consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 7901 I hereby certify that the information conrein is true and complete to the RPORATION SEC. Date Surveyed April 22, 1975 Registered Professional Engineer and/or Land Surveyor 3602 Certificate No.

1000

200C

1320 1650

330

660

1980 2310

2640

1500

E.V. Echohawk IS