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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator LYNCO OIL CORPORATION		8. Farm or Lease Name Regina
3. Address of Operator 7890 E. Prentice Ave. Englewood, Colorado 80110		9. Well No. 6
4. Location of Well UNIT LETTER B 790 FEET FROM THE North LINE AND 1850 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 24N RANGE 1W NMPM.		10. Field and Pool, or Wildcat South Blanco, PC
15. Elevation (Show whether DF, RT, GR, etc.) 7337 GR		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Frac Treatment <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded May 22, 1975. Set 96' of 8 5/8" surface casing and circulate cement to surface using 100 sxs.

May 28, 1975, reached total depth of 3050 and ran Electric Log

May 29, 1975, ran 2 7/8" casing to 3050 and cemented with 150 sxs.

June 23, 1975, Perforated Pictured Cliffs 2980-96

June 24, 1975, Frac Treated thru perf with 36,000 gals gelled water and 36,000# sand. Shut in for pressure buildup to clean up and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED E. L. FOUNDINGSLAND, JR.	TITLE Vice President	DATE 11/26/75

APPROVED BY Original Signed by A. R. Kendrick	TITLE SUPERVISOR DIST. #3	DATE DEC 1 1975
CONDITIONS OF APPROVAL, IF ANY:		