HO. OF COPIES REC	EIVEO		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		i	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION OFFICE			

	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110			
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	FRANSPORTER GAS	-					
	OPERATOR PROPATION OFFICE	-					
1.	Operator						
	TEXACO INC.						
	P. O. Box 2100, Denver, CO. 80201						
	Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Other (Please explain) This report change of ownership						
	Recompletion Oil Dry Gas from Texaco Oil Tile. the Pexaco Change in Ownership X Casinghead Gas Condensate Producing Inc.						
	If change of ownership give name Texaco Oils Inc., P. O. Box 2100, Denver, CO. 80201						
11.	DESCRIPTION OF WELL AND LEASE. Lease Name Well No.: Pool Name, Including Formation Kind of Lease No. Lease No.						
	Regina	6 Blanco P.C.		0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Location			Deat			
		Feet From The North Lin		he East			
	Line of Section 34 Tov	vnship 24N Range	lW , NMPM, Rio A	rriba county			
ш.		TER OF OIL AND NATURAL GA	Address (Give address to which approv	1			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	rea copy of this form is to be sent)			
	Name of Authorized Transporter of Cas		Address (Give address to which approv				
	El Paso Natural Ga	Unit Sec. Twp. Pge.	P.O. Box 990, Fari				
	give location of tanks.		Yes				
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations			Deptil Casting Silver			
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEF IN SET				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke the Same			
			Water-Bbls.	Ga • MCR			
	Actual Prod. During Test	Oil-Bbls	HIGHT - BBIB.				
				Oh 1 5 1387			
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
ļ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Tooling Mathod (proof case proy			, in the second			
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION 26 1987			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TEXACO INC. As Operator for TEXACO PRODUCING INC. CIGNED: A A LECTER (Signature) AREA SUPERINTENDENT		BY				
			TITLE SUPERVISION DISTRICT # 8				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
(Title)			able on new and recompleted wells.				

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.