4 NMOCD Box 1980, Hobbs, NM \$8240File

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Arceia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Azlec, NM \$74	REQUES			BLE AND AUT						
	ТО	TRANSF	PORT OIL	L AND NATUF	RAL GA	NS Wall	API Na			
perator	_						0 039 2	21095		
Dugan Production	lorp.					L				
P.O. Box 420, Far	mington, NM	87499								
eason(s) for Filing (Check proper bo	r) _			Other (Pla	•					
w Well		nge in Transp				perator	•			
completion	Oil	∐ Dry G		Effect	tive I	1/1/92				
ange in Operator	Casinghead Gas						-1.1 D		- ND(0	
ange of operator give name address of previous operator	exaco Explor	ation &	Produc	tion Inc.,	3300 N	orth Bi	itler, F	armingto	on, IVM C	
DESCRIPTION OF WEL	L AND LEASE									
ase Name	Well No. Pool Name, Include							of Lease No.		
Regina		6	Blanc	o PC Sout	h	State,	Federal of Fe			
ation					1050	•		East		
Unit Letter B	:790	Feet F	from The $\frac{N}{n}$	orth Line and	1850	Fe	et From The .	Last	Line	
	2.437	_	1 147	ND COM	ī	Rio Ar	riba		County	
Section 34 Town	ship 24N	Range	1 W	, NMPM,						
DESIGNATION OF TRA	ANSPORTER O	F OH, AN	D NATU	RAL GAS						
ne of Authorized Transporter of Oi		codensale	<u> </u>	Address (Give addr	ess to whi	ich approved	copy of this fo	orm is so be se	nt)	
	<u></u>									
ne of Authorized Transporter of Ca		or Dry	Gas XX	Address (Give addr	ess to whi	ich approved	copy of this for	orm is to be se 97/100	ns)	
El Paso Natural G	as Co.			P.O. Box 4				0/499		
ell produces oil or liquids, location of tanks.	Unit Sec.	Twp.	Rge.	le gas actually conn	ected?	When	,			
				yes			· ·	• •	••	
s production is commingled with the COMPLETION DATA	as from any othersea	se or poor, gr	As committee	ing Order Bulliocs.						
COMBERTON DATA	loi	Well 1.	Gas Well	New Well Wor	kover.	Deepen	Plus Back	Same Res'V	Diff Reg'v	
Designate Type of Completion		i		i 'Ĺ				<u>'</u>	<u></u>	
Spudded	Date Compl. Rea	dy to Prod.		Total Depth			P.B.T.D.			
				- 01/C - D						
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					<u> </u>			Depth Casing Shoe		
orations							'			
	TIBI	NG CASI	NG AND	CEMENTING R	ECORI)	<u></u>			
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
11000 0.00										
							ļ			
							-			
		SILL DI C		<u> </u>			<u> </u>			
TEST DATA AND REQU	er recovery of total wo	JAA ABLE	ail and much	he enval to or excess	d too allov	wable for this	depth or be f	or full 24 how	·s.)	
WELL (Test must be after First New Oil Run To Tank	Date of Test	iwie oj ioda	ou dried milest	Producing Method (Flow, pur	np. gas lift, e	(c.)	(a) (b)		
THE NEW ON NOW TO TAKE	Date of Year			_			150 m	Sept. 11		
gth of Test	Tubing Pressure			Casing Pressure			Choke 5124	NOVE :	:73.	
							Gas- MCF	NOVI E	IUUL,	
ual Prod. During Test	Oil - Bbls.			Water - Bbls.				IL COF		
				<u> </u>			J	Dist		
IS WELL				150. 0	617 6		Gravity of C			
121 Prod. Test - MCF/D	Length of Test			Bbls. Condensate/M	LVICE		0.1.1, 0.0		·,	
	Tubing Pressure	(Shirt in)		Casing Pressure (Sh	(d-in)		Choke Size			
ng Method (pitot, back pr.)	I wond Freezone	(oun-m)				*				
onen i mon omne	10475 05 00	ADI TAN	JCE	<u> </u>			J			
OPERATOR CERTIF			YCB	OIL	CON	SERV	ATION!	DIVISIO	N	
increay certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				NOV 4 2 222						
true and complete to the best of r	ny knowledge and bel	ief.		Date Ap	proved	<u> </u>	OV 1 6 19	192		
2 1 0							Λ			
Bud a	By									
iguture Dud Orano Pr	oduction Sur	mrintor	nden+						6	
Bud Crane Pr	TitleSUPERVISOR DISTRICT #3									
11/9/92		325-182		''''			*			
Date		Telephone I	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.