

Form approved. /
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL. ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

Rm 208 Goodstein Bldg., 330 So. Center, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1050' FSL & 1040' FEL Sec. 6 - T24N-R5W
(SE/4 SE/4)
At top road, internal reported below.

At top prod. interval reported below

At total depth **5,000**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 7/6/75	16. DATE T.D. REACHED 7/19/75	17. DATE COMPL. (Ready to prod.) 8/18/75	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6560 Br. 6574' KB	19. ELEV. CASINGHEAD 6561'
----------------------------	----------------------------------	---	--	-------------------------------

20. TOTAL DEPTH, MD & TVD 6894' KB	21. PLUG, BACK T.D., MD & TVD 6862' KB	22. IF MULTIPLE COMPL., HOW MANY* --	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0 - 6894'	CABLE TOOLS -----
---------------------------------------	---	--	----------------------------------	---------------------------	----------------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
--	---------------------------------

6766'-6816' KE Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES and Comp. Neutron Formation Density

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" OD	24#	371'	12 1/4"	245 sks.	none
4 1/2" OD	11.6#	6893'	7 7/8"	1300 sks DV Tool at 3653'	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6758' GL	6721' GL

31. PERFORATION RECORD (*Interval, size and number*)

6766'-72' (6') 6 shots
6799'-6804' (5') 5 shots
6812'-16' (4') 4 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6766'-6816'	1000 bbls acid, 53,600 gals condensate water & 90,000# 20/40 sd. & 30,000# 100 mesh sd.

33.*
PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)
shut-in	flowing	shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/18/75	3	3/4"	→	0	286	0	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
152	Pkr.	→	0	1736	0	0	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Shut-in for P.L. Connection

35. LIST OF ATTACHMENTS

IES, Comp. Newton FD Log (2)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Superintendent

DATE _____

August 25, 1975

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Dakota I	6676'	6726'	No DST or Cores	Pictured Cliff	2328'
Dakota II	6726'	6768'		Cliff House	3907'
Dakota III	6768'	6883'		Pt. Lookout	4454'
Dakota IV	6883'			Gallup	5659'
				Dakota I	5676'
				Dakota II	6726'
				Dakota III	6768'
				Dakota IV	6883'