

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 68

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Aricilla Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aricilla "B"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Basic Dakota

11. SEC., TWP., R. OR BLK. AND
SURVEY OR AREA

Sec. 6 T24N-85W

12. COUNTY OR PARISH 13. STATE

File Arriba

HM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

208 Goodstein Bldg., 330 So. Center, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1050' FSL & 1040' FSL Sec. 6 - T24N-85W

(SE/4 SE/4)

Same

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6560' Gr. 6573' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Operations

REPAIRING WELL

ALTERING CASING

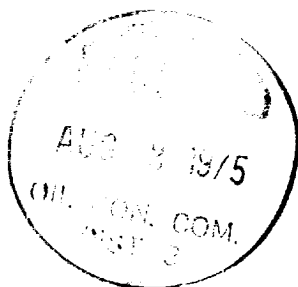
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/4/75 - FET 6862' - Testing

Spudded 7/6/75, drilled to 374'. Ran 9 5/8" OD csg. set at 371' KB and cement w/ 2 1/2 sk. cement. Drilled to TD 6864'. Ran induction electric logs. Tops by Electric log. P.C. 2362'; Cliff House 3007'; Ft. Lookout 4454'; Gallup 5659'; Dakota I 6675'; Dakota II 6720'; Dakota III 6760'; Dakota IV 6883'. Set 4 1/2" OD csg. at 6862' KB & cemented w/ 1300 sks. in two stages w/ DV tool at 3653'. Perforated 4 1/2" csg. 6766-72'; 6799-6804'; 6812-16'; w/ 1 shot per foot. Treated perforations 53,600 gal. condensate emulsion and 20,000 gal. 20/40 mesh - 30,000 gal. 100 mesh sd.



AUG 8 1975

U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray J. White

TITLE

Area Superintendent

DATE

August 5, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.