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U.S.D.S.
LAND OFFICE
TRANSPORTER OIL 1 GAS 1
OPERATOR 3
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Skelly Oil Company
Address
Rm 208 Goodstein Bldg., 330 So. Center, Casper, WY 82601
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ ☐ ☐
Recompletion ☐ ☐ ☐ ☐
Change Ownership ☐ ☐ ☐ ☐

If change, ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vicerilla Ugnu Well No. Pool Name, including Formation 24 Basin Dakota Kind of Lease State, Federal or Fee Federal Lease No. Contract # 68
Location
Unit Letter P 1050 Feet From The South Line and 1040 Feet From The East
Line of Section 6 Township 24N Range 5W NMEN, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Box 990, Farmington, NM
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
P 6 24N 5W No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7/6/75	Date Compl. Ready to Prod. 8/18/75	Total Depth 6894'	P.B.T.D. 6862'					
Elevations (DF, RKB, RT, GW, etc.) 6560' GR, 6574' KB	Name of Enclosing Formation III Dakota	Top Oil/Gas Pay 6768'	Tubing Depth 6758' GL					
Perforations 6766'-72'; 6799'-6804'; 6812'-16'			Depth Casing Shoe 6893'					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" OD	371'	245
7 7/8"	4 1/2" OD	6893'	1300
	2 3/8" OD	6758'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
Back Pr. 1961 psig pk. 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Superintendent
9/24/75

OIL CONSERVATION COMMISSION
SEP 29 1975
APPROVED
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.