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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOMABLE		Form C-104 Supersedes Old C-104 and C-11
FILE 1	AND		Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT HE AND NATURA	L GAS
(PANSPORTER OIL)	├ ─		
OPERATOR			
Operator			
Skelly 011 Cor	mpany		
Address			
Reason(s) for thing (Check price)	eln Bldg., 330 So. Center,	Casper WY 82601	
New Well	Crasgul : Transmitted st.	r i	
Recompletion Chang Ownership	Oil Dry Ga Castaghead Gas Conder		
If change ownership give nam			
If change ownership give name and address of previous owner.			
Lease Name	ND LEASE Well No Pool Name, Including F	ormation Kind of L	.ease Lease No
Jicarilla "B"	24 Basin Dakot	State, Fe	deral or Fee Federal 68
Location Unit Letter	1050 Feet From The South Lin	ne and 1040 Feet 7:	rom The East
Line of Section 6			Rio Arriba County
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA		
	Col Condensate 🗶	Address (Give address to which a	pproved copy of this form is to be sent)
Platoau Inc.	f Chainshead Gas T er Dry Gas T	Box 108 Farmingt Address (Give address to which a)	on NM pproved copy of this form is to be sent)
Ernb			
If well produces oil or liquids, give location of tanks.	Unit Selv Ewp. Ege.	[s gas act ally connected?	When 11/3/75
If this production is committaled	P 6 24N 5W i with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Compl		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/6/75 Elevations (DF, RKB, RT, G), etc.	8/18/75 Company Towns of Procuming Formation	6894* Top Off, Gas Pay	6862 Tubing Depth
6560° GR, 6574° K		67681	67581
Ferforations 67661-721 - 67001	-6804'; 6812'-16'		Depth Casing Shoe 6893
0/00 -/2 1 0/55		D CEMENTING RECORD	
HOLESIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT
12 1/4" 7 7/8"	8 5/8" OD 4 1/2" OD	371'	1300
	2 3/8" OD	6893' 6758'	1300
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE. Test must be a able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tinks	Late of Test	Producing Method (Flow, pump, ga	13 life, 219
Length of Test	Tuting Pressure	Casing Pressure	Choke Size
			GaNOY 2 4 1975
Actual Frod. Duting Test	Ou - Bbis.	Water-Bbis,	Gall MOF AV S 101 D
			Au con /
GAS WELL Ad at Arca, Test-MCF/D	Cangth of Test	Bb.s. Condensate/MMCF	Gravity of Condensate
As II , Fra. Lett-MCF/D	_ength CI .est	DELS: Contens 1.8/ MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressite (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSER	RVATION COMMISSION
		NOV 2 4 1975	
I hereby certify that the rules a Commission have been commis-	and regulations of the Oil Conservation ed with and that the information given	APPROVED	, 19
above is true and complete to	the best of my knowledge and belief.	BY OFIETH	1 % 1. R. Hendrick
\sim \sim \sim \sim	y.	TITLE JUNEAU S	or dist. #3

Mair.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.